

LOUIS DREYFUS NATURAL GAS CORP

DAILY DRILLING AND COMPLETION REPORT

Well: GERONIMO "33" STATE COM. #1				Date: 6/5/00		Days: 23	
Depth: 9520'		Prog: 330'		OPR: CHAIN OUT OF HOLE		Formation: 90% LIME, 10% SHALE	
DMC:\$ 4815		TMC:\$ 16912		TDC: \$ 12,940		CWC:\$ 318,349	
Contractor: Patterson Rig 75		Mud Co: NOVA		TANGIBLE		INTANGIBLE	
MW: 8.7	Liner: 6"	Bit #: 7	Conductor:		Corrosion:		
VIS: 32	Stroke: 9.25	S/N: M16ZX	Surf. Csg:		PVT: 100		
YP/PV: 4/2.	SPM: 115	Size: 8-3/4"	Int. Csg:		Day Work: 6300		
Gcl: 0/1	Press: 2000	MFG: HUGHES	Prod Csg:		Mud Log: 575		
ph: 10.7	GPM: 385	Type: HR44C	Float Equip:		Drig.Bit:		
WL: 14	NV: 445	Jets: 11/11/12	Well Head:		Fuel:		
Cake: 1/32	AV: 216/351	In: 8454'	TBG/Rods:		Fastline: 0		
Sand:	Dev:	Out: 9520'	Packers:		Water: 150		
Solids: 0.5	3/4 @ 9163'	FTG: 1066'	Tanks:		Rental Tools: 525		
Chis: 42000	3/4 @ 9446'	Hrs: 63-1/4	Separator:		BHA:		
Oil:		FPH: 16.8	Heater:		Consultant: 475		
P/Wt: .34/1.3		T/B/G:	Pumping L/T:		Drilling Mud: 4815		
Calcium: 40		WOB: 50	Prime Mover:		Misc. / Labor:		
Time Break Down:			RPM: 65	Misc:	Csg Crew:		
START	END	TIME	BHA: 65	Daily Total: \$ -	Daily Total: \$ 12,940		
6:00	7:15	1:15	DRILL FROM 9190' - 9208'		Cum. Wtr: 4150		
7:15	7:30	0:15	SERVICE RIG		Cum. Fuel 2226		
7:30	7:45	0:15	WIRELINE DEVIATION SURVEY @ 9163'		Cum. Bits: 26048		
7:45	22:45	15:00	DRILL FROM 9208' - 9491'		Rot. Hrs: 432 67701		
22:45	23:15	0:30	WIRELINE DEVIATION SURVEY @ 9446'				
23:15	1:30	2:15	DRILL FROM 9491' - 9520'				
1:30	6:00	4:30	PUMP SOFT LINE & CHAIN OUT OF HOLE. —		STAND #86 - PEN EN 1		
					" #84 - CRACK ON PEN EN 1		
			Replace - 16.6"		W/STH - 20# GRADE G		
			(5 - 10 BBL/HR. LOSSES)				
BKGD GAS; 40 CONN GAS; 120 TRIP GAS; 538 P/U WT= 260K							
CISCO CANYON @ 7795' S/O WT= 250K							
BHA: BIT, BIT SUB, 2 - 6" DC, STAB, 25 - 6" DC. = 870.97' ROT WT= 255K							
CMIC: J.W. BLACKWOOD LDNG GERONIMO 33, DAY 23, 06-05-00							