

LOUIS DREYFUS NATURAL GAS CORP

DAILY DRILLING AND COMPLETION REPORT

Well: GERONIMO "33" STATE COM #1				Date: 07/00		D-25	
Depth: 9850'	Prog: 135'	OPR: DRILLING		Formation: 60% LIME, 40% CHALK			
DMC: \$ 703	TMC: \$ 17615	TDC: \$ 16,605		CWC: \$ 343,709			
Contractor: Patterson Rig 75		Mud Co: NOVA		TANGIBLE		INTANGIBLE	
LAH: 0.0	Line: 8"	Wt. L: 1	P	CONDUCTOR:		Formation:	
VIS: 30	Stroke: 9.25	S/N: M16ZX	M38ZG	Surf. Csg:		PVT: 100	
YP/PV: 3./2.	SPM: 115	Size: 8-3/4"	7-7/8"	Int. Csg:		Day Work: 6300	
Gel: 0/0	Press: 2000	MFG: HUGHES	HUGHES	Prod Csg:		Mud Log: 575	
ph: 11	GPM: 388	Type: HR44C	HR44C	Float Equip:		Drill Bit: 5440	
WL: 14.4	NV: 445	Jobs: 11/11/12	11/12/12	Well Head:		Fuel: 1587	
Calc: 1./32	AV: 216/351	In: 8454'	9788'	TBG/Rods:		Facine: 0	
Cand:	Dev:	Out: 9758'		Packers:		Water: 0	
Solids: 0.8		FTG: 1344'	52'	Tanks:		Rental Tools: 675	
Chir: 39000		Irr: 01-0/4	3-3/4	Sewer/Wr:		CMA: 100	
OW: 62/1 64		FPH: 18.4	13.8	reaser:		Consultant: 475	
PUMP: 62/1 64		T/R/M: 3/4/01		Pumping L/T:		Drilling Mud: 703	
Calcium: 100		WOB: 50	50	Prime Mover:		Misc. / Labor:	
Time Break Down:		RPM: 60	60	Misc:		Cag Crew:	
START	END	TIME	DIA: 05	05	Daily Total: 3	Daily Total: \$ 16,605	
6:00	10:45	4:45	DRILL FROM 9715' - 9783'			Cum. Wtr: 4150	
10:45	11:45	1:00	PUMP SOFT LINE & CHECK PUMPS			Cum Fuel: 3813	
11:45	12:45	1:00	DRILL FROM 9783' - 9798'			Cum. Bits: 28048	
12:45	13:00	0:15	SERVICE RIG.			Rot. Hrs: 452-1/2	
13:00	20:15	7:15	PUMP SOFT LINE & CHAIN OUT OF HOLE, CRACK IN 20# G PIN END, 17xx STAND.				
20:15	21:45	1:30	CHANGE BIT SIZE & TRIP IN HOLE.				
21:45	23:00	1:15	CUT DRILLING LINE.				
23:00	1:30	2:30	TRIP IN HOLE.				
1:30	2:15	0:45	WASH TO BOTTOM.				
2:15	6:00	3:45	DRILL FROM 9798' - 9850'				
			BKGD GAS: 30		CONN GAS: 50	TRIP GAS: 360	P/U WT= 270K
			LOWER ATOKA				S/O WT= 250K
			BHA: BIT, BIT SUB, 2 - 6" DC, STAB, 25 - 6" DC. = 872.81'				ROT WT= 265K
CMIC: 6760			BLACKWOOD		LDNG GERONIMO 33, DAY 25, 06-07-00		