

LOUIS DREYFUS NATURAL GAS CORPORATION

IN

Daily completion report:

Date: 7/4/2000

Well:	WI:	NRI:	Spud date:	Days:
GERONIMO 33 STATE COM # 1			05/13/00	54
Legal Description:	County:	State:	Property No.:	
SEC 33, TWP 17S, RGE 28E	Eddy	NM	5258-001	
T.D.:	P.B.T.D.:	Operations:		Contractor:
10,599	10510	RUN PSI GRAD. TEST AND 4-POINT		POOL WELL SERVICE
AFE No.:	AFE CWC \$:	TDC \$:	CWC \$:	
3159	49,932	2,445	681,743	
Gr. Elev.:	Formation(s) & Perforation(s):			
3665	LOWER MORROW PERFS 10287-10295			
Csg. size:	Tbg. size:	Pkr. depth:	Misc:	
5.5" 17LB N-80/P-110	2.375 4.7# P-110	10148		
BOPD:	MCFD:	BWPD:	Misc:	
TANGIBLE COSTS:		INTANGIBLE COSTS		
Wellhead:	0	Tanks:	Pulling unit:	520
Tbg/Rods	0.00	Separator:	Kill Truck	0
Pkrs. / Tacs:	0	Heater:	Methanol	0
Pumping unit:	BHP:	KCL Water	0	Perforating:
Prime mover:	Misc. ANC	P/T & Acid	0	Misc./Labor
DE-HI:	Prod. unit:	Rental:	100	SUPV:
		PKR	0	\$

Daily tangible costs: \$ 0.00

Daily intangible costs: \$ 2,445

COMMENTS: 72 HR SITP 2400 PSI RIG UP PRO SLICKLINE AND RUN PSI GRADIENT TEST

NOTE: PRO WILL FAX RESULTS IN AM.

RIG DOWN PRO RIG UP PRO TO 4 POINT TEST WELL

BEGAN WITH 5/64 CHOKE AT 1880 TBG PSI ALSO HOLDING 450 PSI BACKPSI

AT END OF 1 HR TBG PSI UP TO 1895 FLOW RATE 345 MCF AND MADE NO FLUID

END OF 2ND HR TBG PSI 1640 ON 8/64 CHOKE 563 MCF AND MADE NO FLUID

END OF 3RD HOUR TBG PSI 1340 ON 9/64 CHOKE 666 MCF AND MADE NO FLUID

DURING 4TH HR TBG PSI 880 ON 12/64 CHOKE 780 MCF AND MADE 1.3 BBL CONDENSATE

(WE TESTED IT, IT BURNED) CAUGHT SAMPLE AND SENT TO LAB IN HOBBS

DO NOT FEEL LIKE THEY WILL BE ABLE TO GET ANY WATER OUT OF SAMPLE

SHUT WELL IN AND WAIT ON ORDERS

GPM - 2200'

HR - 1300'

CMIC: KEITH JACKSON MOBILE # 915-631-3235