Le	DUIS DREYF	FUS NAT	URAL GAS	JUKE	'UKA II	ON	
Daily completion repor	t:	<u></u>				DATE:	9/13/00
Well:		IWI:	IRI	Spu	d date:	····	Days:
GERONIMO "33" ST CON	l # 1			' (05/13/00		7
egal Description:		County:		State	e:	Property No	5. :
SEC. 33, TWP 17S,		EDDY		<u>L</u> .	NM	5258-001	
T.D.: P.B.T.D.						Contractor:	
	7 WELL SHUT	IN - SWAB	BING BACK AFT	ER A	CID JOB	CWC \$:	W/S
AFE No.:	AFE CWC	\$:	TDC \$:		2135		770 17¢
3159 Gr. Elev.:	Formation(el & Parto	ration(s):	_	¥100		778,276
3665			7258 - 66; 4SPF	= 56	HOLES		
Csg. size:	Tbg. size:	- 72 10 -41,	Pkr. depth:		- IOLLO	Misc:	
5.5"-17# -N-80 & P-110	1 ~	0	7122.83 -		JTS)		
BOPD:	MCFD:	•	BWPD:			Misc:	
TANOID	LE COSTS:			INIT	ANOIR	LE COSTS	
	LE COSTS:		0.510.0007	IN I			
Wellhead;	Tanks:		O RIG COST		1560	Trucking/For	
Tbg. / rods:	Separator:		Dirt work:			Stimulation	0
Pkrs. / Tacs:	Heater:		Cementing:			Logging:	0
Pumping unit:	BHP:		Fuel / Water:			Perforating:	0
Prime mover:	Misc.:	<u> </u>	Pump truck:			Misc. / labor;	475
					- ~ ~		
	Prod. unit:		Rental:		100	 	
	Prod. unit:		PKR/OPER		100	 	
\$	\$		PKR/OPER	aible :	0		2425
\$ Daily tangible costs: \$	\$	0	PKR/OPER Daily intan		0 costs: \$		2135
\$ Daily tangible costs: \$ Comments 12-1/2 HR \$	\$ SITP = 250, OPE	NED & BLE	Daily intan	ID TO	0 costs: \$ SURFA	DE WELL HA	D A SLIGHT
\$ Daily tangible costs: \$ Comments 12-1/2 HR S BLOW AFTER BLEED OF	\$ SITP = 250, OPE F. WHEN CRE	NED & BLE	Daily intanged OFF, NO FLUD RIGGED UP &	ID TO SWAE	0 costs: \$ SURFAG BBED, 18	CE WELL HA	D A SLIGHT 0', 1ST RUN
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\$ Daily tangible costs: \$ Comments 12-1/2 HR 6 BLOW AFTER BLEED OF SAMPLE APPROX. 10 - 1 GRADUALLY INCREASE	\$ SITP = 250, OPE F. WHEN CREV 5% OIL OIL IN DDURING SWA	ENED & BLE W ARRIVE TANK AFTE B RUNS AS	Daily intanged OFF, NO FLUD RIGGED UP & RETTLING OFF, WENT DOV	ID TO SWAE VERNI VN, FI	COSTS: \$ SURFAGE SBED, 18 IGHT = 2 NAL FLU	CE WELL HA ST F/L AT 280 OR 2.60 BBI	D A SLIGHT 0', 1ST RUN .S. OIL CUT 6850' AFTER
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ARCO ABO & OP