

LOUIS DREYFUS NATURAL GAS CORPORATION

Daily completion report:

DATE: 9/13/00

Well: GERONIMO "33" ST COM # 1		WI:	RI:	Spud date: 05/13/00	Days: ?
Legal Description: SEC. 33, TWP 17S, RGE 28E		County: EDDY		State: NM	Property No.: 5258-001
T.D.: 10,599	P.B.T.D.: 8097	Operations: WELL SHUT IN - SWABBING BACK AFTER ACID JOB			Contractor: KEY W/S
AFE No.: 3159	AFE CWC \$:	TDC \$:	2135	CWC \$:	778,276
Gr. Elev.: 3665	Formation(s) & Perforation(s): WOLFCAMP - 7215 - 21; 7258 - 66; 4SPF = 56 HOLES				
Csg. size: 5.5" - 17# - N-80 & P-110	Tbg. size: 2-3/8" - P-110	Pkr. depth: 7122.83 - (228 JTS)		Misc:	
BOPD:	MCFD:	BWPD:		Misc:	
TANGIBLE COSTS:			INTANGIBLE COSTS		
Wellhead:	Tanks:	0	RIG COST	1560	Trucking/Fork
Tbg. / rods:	Separator:		Dirt work:		Stimulation:
Pkrs. / Tacs:	Heater:		Cementing:		Logging:
Pumping unit:	BHP:		Fuel / Water:	0	Perforating:
Prime mover:	Misc.:		Pump truck:	0	Misc. / labor:
DE-HI	Prod. unit:		Rental:	100	
\$	\$		PKR/OPER	0	

Daily tangible costs: \$ 0 Daily intangible costs: \$ 2135

Comments 12-1/2 HR SITP = 250, OPENED & BLED OFF, NO FLUID TO SURFACE WELL HAD A SLIGHT BLOW AFTER BLEED OFF. WHEN CREW ARRIVED RIGGED UP & SWABBED, 1ST F/L AT 2800', 1ST RUN SAMPLE APPROX. 10 - 15% OIL. OIL IN TANK AFTER SETTLING OVERNIGHT = 2" OR 2.60 BBLS. OIL CUT GRADUALLY INCREASED DURING SWAB RUNS AS F/L WENT DOWN, FINAL FLUID LEVEL AT 6850' AFTER WAITING 1 HR BETWEEN RUNS ON LAST 3 RUNS. VERY LITTLE RECOVERY ON LAST 4 RUNS WITH SAMPLES RUNNING 80 - 95% OIL. LAY DOWN SWAB, SI WELL & SDFN.
TOTAL RECOVERY FOR DAY 43 BBLS. 40 - H2O; 3 - OIL.

THIS AM: SITP - 100 PSI - TFL - 5300'

LOAD TO RECOVER = 107. RECOVERED - SEE BELOW.

2ND RUN - 6300' - 60% OIL

3rd " - DRY TO S/N

150' FLUID - 80-90% OIL

CHL - 68,850

SLIGHT GAS BLOW

PH - 5.31

LOAD TO RECOVER	107		
DAILY RECOVERY	40		
TOTAL RECOVERY	124	TOTAL OIL RECOVERED	6
LEFT TO RECOVER	+17 OVER		

CMIC: M. W. HARBIN - (915)- 557-7615

*ARCO
Base AEO #UP*