

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

AMENDED REPORT

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1Operator name and Address Chi Operating, Inc. P.O. Box 1799 Midland, Texas 79702		2OGRID Number 4378
4API Number 30-015-31159		5Pool Name Crow Flats Morrow; S.E. Gas Pool
7Property Code 25905	8Property Name Hiawatha Federal Com.	9Pool Code 96840
		10Well Number #1

II. 10Surface Location

UI or lot no. E	Section 10	Township 17S	Range 28E	Lot Idn	Feet from the North/South Line 1650'	Feet from the East/West line 725'	County Eddy
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11Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the North/South Line	Feet from the East/West line	County
12Lse Code	13Producing Method Code F	14Gas Connection Date 03/21/2001	15C-129 Permit Number	16C-129 Effective Date	17C-129 Expiration Date		

III. Oil and Gas Transporters

18Transporter OGRID 36785	19Transporter Name and Address Duke Energy Field Services P.O. Box 50020 Midland, Tx. 79710-0020	20POD 2830315	21O/G G	22POD ULSTR Location and Description RECEIVED OCD ARTESIA
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IV. Produced Water

23POD 2830316	24POD ULSTR Location and Description Location
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V. Well Completion Data

25Spud Date 08/07/2000	26Ready Date #####	27TD 10,198'	28PBDT 10,150'	29Perforations 10,054-60'; 9754-62', 9732-37', 9792-98', 9810-18'	30DHC, DC, MC
31Hole Size 17 1/2	32Casing & Tubing Size 13 3/8	33Depth Set 359'	34Sacks Cement 32 sks circ		
11	8 5/8	2040'	53 sks circ		
7 7/8	5 1/2	10,198'	1stage-250 sks		
			2 stage-500 sks		

VI. Well Test Data

35Date New Oil	36Gas Delivery Date	37Test Date 03/27/2001	38Test Length 24	39Tbg. Pressure 30#	40Csg. Pressure 0
41Choke Size 48/64	42Oil 0	43Water 14 BW	44Gas 128 MCF	45AOF	46Test Method

47I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Robin Askew*

Printed name:
Robin Askew

Title:
Regulatory Clerk

Date:
08/20/2001

Phone:
915-685-5001

BA OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY TIM W. GUM
Approved By: DISTRICT II SUPERVISOR

Title:

Approval Date:

OCT 07 2001

48If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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