

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

15F
Blm
Bd
Sch

Form C-105
Revised 1-1-89

WELL API NO. 30-015-31285
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name Staley State		
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>			8. Well No. 2		
2. Name of Operator SDX Resources, Inc.			9. Pool name or Wildcat Red Lake, NE <i>NE</i> <i>610-Yes</i>		
3. Address of Operator PO Box 5061, Midland, TX 79704					
4. Well Location Unit Letter <u>O</u> <u>890</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 12/07/00	11. Date T.D. Reached 12/17/00	12. Date Compl. (Ready to Prod.) 02/24/01	13. Elevations (DF & RKB, RT, GR, etc.) 3625 Gr	14. Elev. Casinghead	
15. Total Depth 3990	16. Plug Back T.D. 3955	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools <input checked="" type="checkbox"/>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3689 - 3926					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run LDT-CNL-GR, DLL-GR					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	433	12-1/4"	325 sx C	-
5-1/2"	15.5#	3986	7-7/8"	425 sx Lite + 325 sx C	-
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	3734				
26. Perforation record (interval, size, and number) 3689, 3701, 11, 46, 60, 61, 66, 68, 98, 3809, 48, 53, 62, 64, 66, 3906, 08, 10, 20, 22, 26					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
3689-3926			A: 84 bbls 15% NEFE		
			F: 60000 gal Viking 30 + 70440# 16/30 + 35060# 12/20 Brady Sd		

28. PRODUCTION							
Date First Production 02/01/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmp 2-1/2" x 2" x 12' RWAC				Well Status (Prod. or Shut-in) Prod	
Date of Test 02/24/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 23	Gas - MCF 63	Water - BbL. 65	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 23	Gas - MCF 63	Water - BbL. 65	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Chuck Morgan	

30. List Attachments Logs, Deviation Survey			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Bonnie Atwater</u>	Printed Name <u>Bonnie Atwater</u>	Title <u>Regulatory Tech</u>	Date <u>03/27/01</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates _____ 540.0 T. Miss _____
T. 7 Rivers _____ 890.0 T. Devonian _____
T. Queen _____ 1260.0 T. Silurian _____
T. Grayburg _____ 1486.0 T. Montoya _____
T. San Andres _____ 1790.0 T. Simpson _____
T. Glorieta _____ 3186.0 T. McKee _____
T. Paddock _____ 3450.0 T. Ellenburger _____
T. Blinebry _____ T. Gr. Wash _____
T. Tubb _____ T. Delaware Sand _____
T. Drinkard _____ T. Bone Springs _____
T. Abo _____ T. _____
T. Wolfcamp _____ T. _____
T. Penn _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Otzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	150.0	150.0	Caliche/Rdbd				
150.0	200.0	50.0	Sd				
200.0	540.0	340.0	Anhy				
540.0	1260.0	690.0	Anhy/Dolo				
1260.0	1486.0	226.0	Sd, Anhy, Dolo				
1486.0	1790.0	304.0	Anhy/Sandy Dolo				
1790.0	3186.0	1396.0	Dolo				
3186.0	3450.0	264.0	Sd/Dolo				
3450.0	3990.0	540.0	Dolo				