

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-31314
5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No. 84692

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator: OXY USA WTP Limited Partnership 192463
3. Address of Operator: P.O. Box 50250 Midland, TX 79710-0250 915-685-5717
4. Well Location: Unit Letter P 1310 Feet From The South Line and 660 Feet From The East Line
Section 24 Township 17S Range 27E NMPM Eddy County
10. Date Spudded: 9/2/00 11. Date T.D. Reached: 10/1/00 12. Date Compl. (Ready to Prod.): 12/19/00 13. Elevations (DF& RKB, RT, GR, etc.): 3508' 14. Elev. Casinghead:
15. Total Depth: 9800' 16. Plug Back T.D.: 9790' 17. If Multiple Compl. How Many Zones?: N/A 18. Intervals Drilled By: Rotary Tools: Cable Tools:
19. Producing Interval(s), of this completion - Top, Bottom, Name: 9628-9670' Morrow 20. Was Directional Survey Made: No
21. Type Electric and Other Logs Run: DL/MUL/CZOL/CNL/GRL 22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 7/8"	48#	420'	17 1/2"	400	N/A
8 5/8"	32#	1835'	11"	695	N/A
4 1/2"	11.6#	9800'	7 7/8"	1200	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	9494'	9478'

26. Perforation record (interval, size, and number): 4 SP@ 9628-9670' Total 172 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9628-9670'	2500 gal 1 1/2% HCl Acid
" "	17515 gal 100% Foam Frac w/
	40500# 20/40 Sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12/12/00	Flowing	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/23/01	24	22/64		3	457	1	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
344			3	457	1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold Test Witnessed By: J. Erickson
30. List Attachments: C103, C104, C122, Devic...
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: [Signature] Printed Name: David Stewart Title: Regulatory Analyst Date: 2/23/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 8826'
B. Salt	T. Atoka 9157'
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T. Morrow 9328'
T. Wolfcamp 6282'	T.
T. Penn 7680'	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	75	75	Surface Rock
75	1128	1053	Halite, Anhyd
1128	1418	290	Anhyd, Dolom, Sndst, Shale
1418	1734	316	Dolom, Sndst, anhyd.
1734	4038	2304	Dolom, Shale
4038	4545	557	Dolom, Sndst., Shale
4545	5224	629	Dolom, Sndst
5224	6282	1058	Shale, Dolom
6282	7680	1398	Lmest, Shale, chert
7680	8826	1146	Shale, Lmest
8826	9159	333	Lmest, Sndst, Chert
9159	9328	169	Sndst, Shale, Lmest
9328	9672	344	Sndst, Lmest, Shale
9672	9732	60	Shale
9732	9802	70	Lmest.

From	To	Thickness In Feet	Lithology