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					tate of New Mex	rico			Form C-104	
rict I				S Energy, M	linerals & Natura	al Resources 7 8 8	1071	G	Revised March 25, 1999	
						100		Cubmit to A	pprograte District Office	
outh First,	Artesia, NM 8	B210							5 Copies	
et III					Santa Fe, NM 87			·	AMENDED REPORT	
Rio Brazo: ct IV	s Rd., Aztec, N	N 67410				OCO TECE/L	/Ch = = = = = = = = = = = = = = = = = = =	-	AMENDED REPORT	
South Pac	checo, Santa F	e, NM 87505	250111563	TEOD ALL	WAR! F AN	D AUTHORIZA	TION TO TH	NSPORT		
			Operator	name and Add	iress		-91A - 3	<sup>2</sup> OG	RID Number 7377	
Resource	s, Inc.						- 7	³Reaso	n for Filing Code	
Box 2267					·			710	1000	
nd, TX 79	mber		Spool Name						*Pool Code	
15-31327			EMPIRE; WOLFCAMP, SEMPH Property Name						Well Number	
Property Code				Starbuck "19" F					11	
26610	10Surface L	ocation				Value (Seconda Line)	Engl from the	East/West line	County	
or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	5	West	Eddy	
			28E		1140	North	1650	vvest	Ludy	
		ole Locatio		Lot, Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
or lat no.	Section	Township	Range	E01. 1011	, , ,					
	10-	14-96-3 0-3	14Gau Co	nnection Date	15C-129 Perr	nit Number	16C-129 Effec	tive Date	17C-129 Expiration Date	
Lse Code	1	Method Code	1708:100	36882						
	F	-		30002	·					
Oil and Gas Transp Transporter		197ransporter Name				20POD	POD 210/G 22POD ULSTR Location and Description			
ransporte RID	Ī	and Address Equilon				7977300	2827399 O		Same as surf	
	022507					2021030				
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	ed Water				24POD ULSTR	Location and Descr	iption		į	
<sup>-23</sup> POD 282740	1									
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V. Well Completion De 25 Spud Date 11/24/2000							orations	30DHC, MC		
		8/10/2001 9975 9606			6811-14 & 6956-62					
		32C₂.sing and Tubing Size			33 Depth Set		Sacks Cement			
31 Hole Size		11-3/4"			448		280 585			
1"		8-5/8"			19 <b>4</b> 6 9975		1125			
-7/8"		5-1/2"	5-1/2"							
\Mall T	est Data					1 35+	JUTho.	. Pressure	Csg. Pressure	
	e New Oil		elivery Cate	L.	est Date	Jo Test Length	32	20	520	
8/25/200	01	8/25/200	01 <sup>2</sup> Oil	9/7/200	3 Water	"Gas	1 -	5AOF	46 Test Method Flowing	
	oke Size	15	50		0	<del></del>	ONSERVA	TION DIVISI		
	ify that the rules of	of the Oil Conse	rvation [livisi	on have been cor	mplied with	KKM				
d that the in	formation given a	above is true an	d complete to	the best of my k	Howledge	\$19/	amingles	nched by	TIM W. GUM	
d belief. gnature://			/	1-01		Approved by:	original District i	1 BRBSEAL	sor	
` (_	7De	t six	1ak	Tech	<u> </u>	Title:		400		
rinted Nam			l	/					50 1 0 20M	
Bev Hatfield  Title:						Approval Date:		•	SEP 18 2001	
	Regulatory		IDha	915 686-36	89					
ale	9/10/20	01	Phone:	nber and name	of the previous	operator				
If this is a	change of oper	BIOLINI IN THE	55.45							
				Dei	nted Name		Title		Date	
		Cianolura		FIII						

Previous Operator Signature