

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

C151

(See other  
instructions on  
reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

DEVON SFS OPERATING, INC.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 660' FSL &amp; 660' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Eddy

NM

15. DATE SPUDDED

4/23/01

16. DATE T.D. REACHED

5/26/01

17. DATE COMPL. (Ready to prod.)

6/21/01

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

3376 GL, 3391 KB, 3390' DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

8740'

21. PLUG, BACK T.D., MD &amp; TVD

8618'

22. IF MULTIPLE COMPL., HOW MANY\*

No

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Morrow 8355' - 8408'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Z-Densilog, Compensated Neutron log, Gamma ray, Dual laterolog, Micro laterolog Gamma ray, Multipole array acoustilog GR

27. WAS WELL CORED

No

28.

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	K-55	32#	1310'	11"	150 H, 225 35:65:6, 200 C, Cir 110
5 1/2"	L-80K55	17#	8732'	7 7/8"	870 sx Class H TOC 5480'

29.

## LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8282'	8205'

31. PERFORATION RECORD (Interval, size and number)

Morrow 8355' - 8408 (6SPF) 214 holes

ACCEPTED FOR RECORD

AUG - 9 2001

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

32.

## ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8355' - 8408'	4000 gal 7.8% HCL acid. Frac'd w/50,600 70 quality
	N2 Foam 50,000 # Cera Max 20/40 sand

33.\*

## PRODUCTION

DATE FIRST PRODUCTION 6/22/01		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/24/01	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD →	OIL-BBL. 2	GAS-MCF. 1,400	WATER-BBL. 0	GAS-OIL RATIO n/a- 700/1	
FLOW. TUBING PRESS. 1560#	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL-BBL. 2	GAS-MCF. 1,400	WATER-BBL. 0	OIL GRAVITY-API (CORR.) 51°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

KAREN COTTOM  
TITLE ENGINEERING TECHNICIAN

DATE August 1, 2001

\*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

2001 AUG - 8 AM 8:45

BUREAU OF LAND MGMT  
ROSWELL OFFICE