	Submit 2 Canica To Ammondata District		~	03.7			$^{\prime}$ $^{\prime}$ $^{\prime}$ $^{\prime}$ $^{\prime}$	
	Submit 3 Copies To Appropriate District Office			of New M			HIV	Form C-103
_	District I	En	ergy, Minera	ils and Nati	ıral Resources		V Revise	ed March 25, 199
	625 N. French Dr., Hobbs, NM 88240					WELL API		
	<u>District II</u> 11 South First, Artesia, NM 88210				DIVISION	30-015-31363		
	District III	1 200, 1 200 200				5. Indicate Type of Lease		
	000 Rio Brazos Rd., Aztec, NM 87410					STATE 🔀 FEE 🗀		
_	District IV 040 South Bookson, South En. NR4 87504		Sama	Fe, NM 8	/303	6. State Oil & Gas Lease No.		
2	040 South Pacheco, Santa Fe, NM 8750	3				81969		
	SUNDRY NO					7. Lease N	Name or Unit A	greementName
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D	IFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							(
	ROPOSALS.)					OKY T	he Bus S	<i>itate</i>
^	Oil Well Gas Well	Type of Well: Oil Well Gas Well 7. Other					•	
2		<u>LZ</u>	Juici -			0 377 11 37		
12	-	SA WTP I	imited Partner	8. Well No.	1			
3		DZI WII L	antica i artifer	sinp -	192463	O D1	77771	
	-	X 50250 1	MIDLAND, T	X 79710-0	250	9. Pool nam	_	
4.		711 30230	WHDLE HVD, I	27 / / / 10-0	250	Empire	reun	
	Unit Letter 🙌	: 1160	feet from the	e Sout	line and	137 for	et from the	1054
					mic and \	<u>C 3 (</u> 100	et from the	line
	Section 21		Township ($\neg \varsigma$ Ra	inge ZBE	NMPM E	Eddy County	
		10. El	evation (Show	whether Di	R, RKB, RT, GR, etc.)	ee County	
			,	3619	, 100, 111, O1, e.c.			
	11. Check	Appropri	ate Box to I		ature of Notice, F	Penort or Ot	hon Data	
	NOTICE OF I	NTENTI	ON TO:	1010010 1 (-
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12	. Describe proposed or comple	etea operati	ons. (Clearly:	state all peri	inent details, and gi	ve pertinent da	ates, including	estimated date
	of starting any proposed work	c). SEE RU	LE 1103. For	r Multiple C	ompletions: Attach	wellbore diag	ram of propose	d completion
	or recompilation.							
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I he	ereby certify that the information	n above is t	rue and compl	ete to the he	est of my knowledge	and belief		
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SIC	GNATURE /			TITLE	REGULATORY A	TOVIAN	DATE 4	((27/0)
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Ту	pe or print name DAVID	STEWAR	T	- 1		7	Γelephone No.9	115 605 5010
	us space for State use)			211			cicphone 140.9	13-003-3/17
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ΑP	PPROVED BY	ww.	Sum	TITLE	STIPERVISO	t, DISTRICT I	DATE_	Y 0 7 2001
	aditions of approval, if any:			_111LE			DATE_	
COL	auraono or approvar, il anv:							

ATTACHMENT C-103
OXY USA WTP Limited Partnership
OXY THE BUG STATE #1
SEC 21 T17S R28E
EDDY COUNTY, NM

MIRU PU 12/11/00, RIH W/ BIT, CSG SCRAPER & DO TO 10319', CHC. TEST CSG TO 1500#, OK, POOH. RIH & PERF MORROW W/ 4SPF @ 9986-10000', POOH. RIH W/ BAKER LOK-SET PKR (9907') & 2-3/8" TBG, CIRC W/ PKR FLUID, TEST PKR TO 1500#, OK. NDBOP, NU TREE, SWAB WELL DRY. ACIDIZE MORRCW PERFS 9986-10000' W/ 1500gal 7-1/2% HCl ACID + 30% METHANOL, FORMATION BROKE @ 6340#, ISIP-3280#, NDTS. SITP-1600#, OPEN WELL TO PIT ON 10/64 CHK FOR 4hrs, REC 21BLW & GAS HIT & WELL CLEANED UP, FFTP-1500# ON 16/64CHK, EST 1283MCFD. SITP-2250#, OPEN WELL TO PIT ON 14/64CHK, PRES DROPPED TO 300# IN 4hrs, REC 31BW. KILL WELL W/ 40bbl 3% KCL W/ BIOCIDES & CLAY STAB, ND TREE, NU EOP, REL PKR, POOH W/ TBG & PKR. NUTS, FRAC MORROW PERFS 9986-10000' W/ 11705gal CO2 FOAM W/ 40500# 20/40 SAND, MAXP-4836#, ISIP-3851#. OPEN WELL BACK TO PIT ON 14/64 CHK, REC 180BLW IN 12hrs, FFCP-490# ON 24/64CHK, NO SHOW OF GAS. CONT TO FLOW BACK WELL ON 24/64CHK, REC 115BLW IN 15hrs, FFCP-1175#, EST 2500MCFD, CO_2 CONTENT @ 4%. CONT TO FLOW BACK WELL FOR CLEANUP 12/24-1/2/01. SICP-1500#, RU CT, RIH & TAG @ 9121', CIRC SAND TO 10320', POOH. RIH W/ FKR (9900') & 2-3/8" TBG & SET @ 9900', ND BOP, NUWH, RDPU 1/6/01, PWOL ON 12/64CHK, FTP-1900# AND TEST AS FOLLOWS:

HRS	GAS	OIL	WATER
24	$\frac{1}{242}$ 1	33	4
24	2421	38	3
24	2564	28	2
24	3005	16	4
24	3249	41	2
24	2901	42	4
24	3205	38	4
24	3167	40	2

NMOCD POTENTIAL TEST - 2/23/01 HRS-24 FTP-1800# GAS-3149 OIL-31 WTR-4 CHK-12/64