CISI

SUNDR' Do not use the	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MANA Y NOTICES AND REPORT is form for proposals to deal. Use Form 3160-3 (AF	INTERIOR AGEMENT ORTS ON WEL drill or to re-ente PD) for such prop	B11 S. ISTS LS Artesia, NN er an possals.	6. If Indian	SION APPROVED No. 1004-0135 Expires November 30, 2000 erial No.	or No.
SUBMIT IN TRIPLICATE - Other instructions on reverse side				AGREEN	AGREEMENT 8910087730	
☑ Oil Well ☐ Gas Well ☐ Other				8. Well No	ume and No. SHAW PREMIER UT	#106
2. Name of Operator SAGA PETROLEUM LLC				9. API We	Il No.	
3a. Address 415 W WALL, SUITE 1900, MIDLAND, TX 79701 (915)684-4293				10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				W HENSHAW GRAYBURG 11. County or Parish, State		
1310' FSL & 2590' FEL SEC 4 (O), T16S, R30E				EDDY NM		
12. CHECK AF	PPROPRIATE BOX(ES)	TO INDICATE N	NATURE OF NOTICE,	REPORT, C	OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				·	
☐ Notice of Intent	Acidize	☐ Deepen ☐ Fracture Treat	☐ Production (Sta	rt/ Resume)	Water Shut-Off	
🛛 Subsequent Report	☐ Alter Casing ☐ Casing Repair	New Construc	_		☐ Well Integrity ☐ Other Spud, csg,	, cmt
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abar				
Thiai Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disposal			
Attach the Bond under which the following completion of the invotesting has been completed. Final determined that the site is ready. United Drlg Rig #4 Spud pump slug w/LCM, PU off 4 centralizers @ 80' cented BFW to 120 vis, pumped displace cmt w/25.2 BFW dwn OH & 8-5/8 annulus,	12-1/4" hole @ 3:30 PM f btm & let LCM soak & ers. Set csg @ 438' KB. gelled wtr followed by 1 f, PD @ 11:15 AM 1-13 filled void to surface.	de the Bond No. on filesults in a multiple collider only after all required only after a line on the second of the second only after a line of the second on the second only after a line of the second on	e with BLM/BIA. Required sumpletion or recompletion in a nirements, including reclamation, drld to 260', lost retus 8-5/8" 23# csg w/TesW dwn 8-5/8" csg w/rw/1/8 pps celloflake, furvey shows TOC @ 2	bsequent report ew interval, a F n, have been cor rns, mixed xas Patern no returns, i ollowed by 200' FS. Du	s shall be filed within 30 days form 3160-4 shall be filed one inpleted, and the operator has LCM, drld to 443', m guide shoe, insert fl mix 2 sx frac gel in 2 250 sx Class A w/RF imped 10 yds Readyt	nix & oat & 00 FC, mix
Drid 7-7/8" hole to TD 296 2526'-27', 1st cmt basket 2352', 2265' & 2178'. Cmt w/0.15% D167 & 0.6% D6 Circ 45 sx cmt to surface.	@ 2535', 2nd cmt bask td w/455 sx 35:65 Poz 0 65, dfisplaced w/500 ga	et @ 433', centi Class C w/5% D Is 10% Acetic a	ralizers @ 2941', 2875 44, 6% D20 & 1/4 PP	5', 2787', 2' S D29, taile FW, PD @	700', 2613', 2526', 24 ed in w/200 sx Class 2:00 AM MST 1-20-	139', C
14. I hereby certify that the foregoin Name (Printed/Typed)	g is true and correct	Т	itle	I JA	N & C 2753	
Bonnie Husband			Production Analyst	The department of the con-	BIM OCC	1
Signature Jannie Kol	ustrand	C	01/24/2001	·····································	LI LEVI	or in the same of
	THIS SPACE	FOR FEDERAL	OR STATE OFFICE US		Date	
Approved by	_		Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			
Title 18 U.S.C. Section 1001, makes fraudulent statements or representation	it a crime for any person knowin ons as to any matter within its jur	gly and willfully to ma	ake to any department or agenc	v of the United	States any false, fictitious or	