Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe. NM 87505

5. Indicate Type of Lease STATE	FEE
WELL API NO. 30-015-31530	

P.O. Drawer DD, Artesia	i, NM 88210			0.		. •,					<u> </u>			SIAI		FE	
DISTRICT III 1000 Rio Brazos Rd, Az	ztec, NM 8741	0									6.	State Oil &	Gas Lea	se No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								10 mg/mg/mg/mg/mg/mg/mg/mg/mg/mg/mg/mg/mg/m									
1a. Type of Well: OIL WELL⊠		S WELL [DRY		HER		··			7.	Lease Name	e or Unit A	reeme	ng Marin x	A	1223
b. Type of Completion:							Enron State										
NEW WORK WELL OVER	DEEPE	и 🗌	PLUG BACK	☐ R	IFF ESVR	: 🔲 отне	ER							()	ŕ	300°	
2. Name of Operator											8.	Well No.		(i)	R	ECEIVE	U 212
SDX Resources, Inc.										1 OCD - ARTESIA							
3. Address of Operator												Pool name o		ميد	16		م 1.9
PO Box 5061, Mid	land, TX 7	9704										rtesia (QA			ুর্ ভূত্তিক	· O	
4. Well Location C 530 5 5 North Line and 1650 Feet From/The West Line																	
Unit Letter _	<u> </u>	530	Feet	From The _		NOIL		Lir	ne and		1000	1-6-1	1 1011#1116				
Section	32		Town		178		Range		8E		NMP	M RKB, RT, G	P ofc)	144	Eddy	/ C Casingh	ounty
10. Date Spudded	11. Date T.D.		ľ	12. Date C	•	•	Prod.)	•	3678		(DF &	KND, KI, G	r, ec.j	'"	, Elev.	Casingin	cau
05/02/01	05/14/0	· ·		07/0		f Multiple C	Compl -			8. Inter	vals	Rotary To	ols		able To	ols	
15. Total Depth 4000	16. P	lug Back '	7.D. 700			Many Zone		.477	- '	Drille							
19. Producing Interval(s)	, of this compl			om, Name	_	_			-				20. Was	Direct		urvey Ma	ade
3456 - 3822	·												l		Yes		
21. Type Electric and Ott LDT-CNL-GR, DL												22. Was W	ell Cored	N	0		
23.			CAS	SING RI	EC	ORD (Repo	rt all :	string	gs se	et in v	vell)					
CASING SIZE	WEIG	CASING RECORD (Report all strings WEIGHT LB/FT. DEPTH SET HOLE SIZE								CEMENTING RECORD AMOUNT PULLED							
8-5/8"								12-1/4				325 sx Cl C, Circ			None		
5-1/2"	14#	14# & 15.5#		3993'			7-7/8" 30			00 sx	0 sx C Lite + 600 sx C, C			irc None			
									-				-		┼		
										+-					 		
24.	<u></u> .		LINE	R RECC	RD	 					25.	Т	UBING	REC	ORD		
SIZE							KS CEMENT		SCREEN		-	SIZE DE		TH SET PACKER SE		R SET	
												2-7/8"		3560			
											<u> </u>					155.25	ETC
26. Perforation record								27. A	CID,	SHC	T, FF	RACTUR	E, CEM	ENT,	SUL	AL USE	<u>= 10.</u>
3456, 62, 66, 75,	77, 92, 93,	97, 35	05, 16	5, 24, 34				DEF		ITERV -3822		AMOUN	2500	gal 1	5% N	EFE	
CIBP 3700' 3766', 67, 72, 78,	82. 98. 38	07. 13	19. 20	0, 21, 22						-3622 -3534		 			5% N		
(1 spf, 24 shots)	_, _, _, _,	.,,	,	. ,				 				20000	gal heated				40# gel
28.					PR	RODUC	СПО	N									
Date First Production 07/01/01	· · · · · · · · · · · · · · · · · · ·			on Method (i	Flowi	ng, gas lift,	, pumpin	g - Size	and typ	e pump	D)		We	ell Stat		od. or Shi rod	ut-in)
Date of Test	Hours Te			hoke Size	Ī	Prod'n Fo	or	Oil - Bb	L.		Gas - M	-	Water - E	bL.	1	as - Oil R	
07/01/01		24			Test Period			18		100		200		2083 avity - API - (Corr.)			
Flow Tubing Press.	Casing P	ressure		Calculated 24 Hour Rate	₽ 	Oil - Bbl 48		G	as - M0		Wat	er - BbL. 200			y - AP1 ·	· (COII.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Chuck Morran																	
Sold Chuck Morgan																	
30. List Attachments Deviation Survey, Logs																	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature Bonnie Atwater Title Regulatory Tech Date 07/06/01																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	theastern	New Mexico	Northwestern New Mexico								
T. Anhy	T.	Canyon	T. Oio Alamo	Τ.	Penn "B"						
1. Sait	T.	Strawn	T Kirtland-Fruitland	i T	Penn "C"						
B. Salt	I.	Atoka	T. Pictured Cliffs	Т	Penn "D"						
i. rates _	540.0	Miss	T Cliff House	Т	l eadville						
I. / Kiveis	9/5.0	Devonian	T. Menefee	Т	Madison						
i. Queen	1342.0	Silunan	I Point Lookout	T	Flhert						
i. Grayburg	15/8.0 T.	Montova	T. Mancos	Т	McCracken						
i. San Andres _	1890.0 .	Simpson	T. Gallup	T	Innacio Otzte						
i. Giorieta	3320.0	McKee	Base Greenhorn	T (Granite						
I. Fauduck	i	Flienburger	T Dakota	T							
T. DIREDLY	1.	Gr. vvasn	i Morrison	Т							
1. Tubb		Delaware Sand	T. Todilto	Т							
i. Dilikalu	.	Bone Springs	i Entrada	Т							
1. ADO			T Wingate	Т							
i. wolicamp	1.		T. Chinle	Т							
I. I CIRI			i. Permain	T							
1. CISCO (Bough C)	T.		_ T. Penn. "A"	T.)							
T. Cisco (Bough C) T T. Penn. "A" T T OIL OR GAS SANDS OR ZONES											
No. 1, from	to		No. 3 from		to						
No. 2, from	to		No. 4, from		to						
IMPORTANT WATER SANDS											
Include data on ra	ate of water	inflow and elevation to	which water rose in h	ole.							
No. 1, from		to	feet								
No. 2, from	***************************************	to	feet	***************************************	••••••						
No. 3, from	***************************************	to	feet		••••••						
LITHOLOGY RECORD (Attach additional sheet if necessary)											

Thickness Thickness From To Lithology From To Lithology in Feet in Feet 0.0 150.0 150.0 Caliche/Rdbd/Gravel 150.0 200.0 50.0 Sd 200.0 460.0 260.0 Anhy 460.0 1340.0 880.0 Anhy/Dolo 1340.0 1890.0 550.0 Anhy/Dolo/Sd 1890.0 3320.0 1430.0 Dolo 3320.0 3580.0 260.0 Sd/Dolo 3580.0 4000.0 420.0 Dolo