

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

CISF  
BLM  
Bfm  
Sted

WELL API NO.  
30-015-31586

5. Indicate Type of Lease  
STATE ☒ FEE

6. State Oil & Gas Lease No.  
E-647

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL DRY OTHER ☐

b. Type of Completion:  
NEW WELL ☒ WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER ☐

2. Name of Operator  
MARBOB ENERGY CORPORATION

3. Address of Operator  
P.O. BOX 227, ARTESIA, NM 88210

4. Well Location  
Unit Letter J : 1695 Feet From The SOUTH Line and 2265 Feet From The EAST Line  
Section 25 Township 17S Range 28E NMPM EDDY County

10. Date Spudded 03/17/01 11. Date T.D. Reached 03/25/01 12. Date Compl. (Ready to Prod.) 04/11/01 13. Elevations (DF & RKB, RT, GR, etc.) 3672' 14. Elev. Casinghead

15. Total Depth 4340' 16. Plug Back T.D. 4329' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3953-4202' YESO 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL, CSNG 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	414'	12 1/4"	350 SX	CIRC 110 SX
5 1/2"	17#	4340'	7 7/8"	900 SX	CIRC 38 SX

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2 7/8"	3884'	

26. Perforation record (interval, size, and number)

3953-4202' 20 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL 3953-4202' AMOUNT AND KIND MATERIAL USED ACD W/ 2000 GALS 15% NEFE ACID

PRODUCTION

28. Date First Production 04/20/01 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PROD

Date of Test 04/23/01 Hours Tested 24 Choke Size Prod'n For Test Period Oil - BbL 63 Gas - MCF 87 Water - BbL 317 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - BbL Gas - MCF Water - BbL Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By OWEN PUCKETT

30. List Attachments  
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robin Cockrum Printed Name ROBIN COCKRUM Title PRODUCTION ANALYST Date 04/25/01