

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Oil Cons. APPROVED
N.M. Div-Dist. 2
1301 W. Grand Avenue
Alamogordo, NM 88210

45F

WELL COMPLETION OF RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON SFS OPE RATING, INC.

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 710' FNL & 1090' FWL,

At top prod. interval reported below

At total depth

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Crow Flat 29 Federal Com #2

9. API WELL NO.
30-015-31760 0051

10. FIELD AND POOL, OR WILDCAT
Crow Flat (Morrow)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 29-T16S-R28E, Unit D

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE
Eddy NM

15. DATE SPUNDED 8/15/01 16. DATE T.D. REACHED 9/7/01 17. DATE COMPL. (Ready to prod.) 11/5/01 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3610' KB, 3609' DF, 3595' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9800' 21. PLUG, BACK T.D., MD & TVD 9695' 22. IF MULTIPLE COMPL., HOW MANY* NO 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* 9146'-9670' Morrow 9142-9570'

26. TYPE ELECTRIC AND OTHER LOGS RUN
Digital Acoustilog Gamma Ray Log, Dual Laterolog Micro Laterolog Gamma Ray Log, Compensated Z-Densilog, Compensated Neutron Log Gamma Ray Log

28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8" H-40E	48#	530'	17 1/2"
8 5/8" J-55	32#	2030'	12 1/4"
5 1/2" L80-J55	17#	9800'	7 7/8"

29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*

30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	9050'	9025'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Morrow (9566'-9570', 2SPF), (9413'-9420', 4SPF), (9212'-9338', 4SPF), (9289'-9291', 3SPF), (9150'-9155', 3SPF), (9142'-9146', 3SPF)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		9146'-9670'	3000 gal 7 1/2% Morrow acid w/30% Methanol
		9142-9570'	

33.* PRODUCTION							
DATE FIRST PRODUCTION 10/6/01		PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/15/01	HOURS TESTED 24	CHOKE SIZE 16 1/4"	PROD'N FOR TEST PERIOD	OIL-BBL. 5	GAS-MCF. 267	WATER-BBL. 0	GAS-OIL RATIO 53.4/1
FLOW. TUBING PRESS. 200	CASING PRESSURE 0	CALCULATED 24-HOUR RATE	OIL-BBL. 5	GAS-MCF. 267	WATER-BBL. 0	OIL GRAVITY-API (CORR.) 55.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY DANNY HOKETT

35. LIST OF ATTACHMENTS
LOGS, DEVIATION SURVEY, MULTIPPOINT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Karen Cotton NOV 5 2001 TITLE ENGINEERING TECHNICIAN DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

