Form 3160-5 (August 1999) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No.		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					LC028446B 6. If Indian, 2	Allottee or Tribe Na	me
	IT IN TRIPLICATE -	Other instructions	on reverse side		7. If Unit or (	CA/Agreement, Nar	he and/or :
Type of Well     Oil Well X Gas W     Oil Well X Gas W     Oxy USA WTP Limit     Gas WTP Limit     Address     P.O. Box 50250, M     Location of Well (Footage,     990 FNL 660 FWL N	ed Partnership / idland, TX 79710- Sec., T., R., M., or Survey I	Description)	3b Phone No. (Acculte are 915-683-54147	2 a code)		a Bull 1 No. 305 Pool, or Explorator 7 Flats Morro	w
12. CH	ECK APPROPRIATE	BOX(ES) TO INE	CATE NATURE OF N	OTICE, REPO	DRT, OR OT		
TYPE OF SU	BMISSION		TYP	E OF ACTION			
X       Notice of Ini         Subsequent         Final Aband		Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production Reclamation Recomplete Temporarily Water Dispo	y Abandon	Water Shut-Of Well Integrity Other <u>Res</u> 1 year exter	quest

13.	Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.
	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.
	Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days
	following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once
	testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has
	determined that the final site is ready for final inspection.)

OXY USA WTP LP respectfully requests that the APD for the OXY Shania Bull Federal #1, API No. 30-015-31805 be granted a one year extension. This permit is due to expire 5/30/01. Please see attached for a copy of the 3160-3.

Agentovine in 12 

<ol> <li>I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>)</li> </ol>	Title		
David Stewart		Sr. Regulatory Analyst	
- Vaist	Date	5/21/02	
	R FEDERAL OR STA	TE OFFICE USE	
	HCHINY FIEL	D MANAGER	Date (13/02
Conditions of approval, if any, are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	es not warrant or Office	ARLSBAD FIELD	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes in States any false, fictitious or fraudulent statements or representations as t	a crime for any person kn	owingly and willfully to make to a	

• -			<b>OPERA</b>		a fa sana ana			,	
Fo a 316(*3 (July 1992) UNITED STATES (Other insti- reverse DEPARTMENT OF THE INTERIOR				uctions on	FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995				
			LAND MANA				5. LEASE DEBIGNATION	AND BERIAL NO.	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN						6. IF INDIAN, ALLOTTER OF TRIBE NAME			
IA. TYPE OF WORK	LICATION			DAILE OI	DLEFEN		•		
C	DRILL 🛛		DEEPEN		1 ·		7. UNIT AGREEMENT N	AMB	
b. TIPE OF WELL OIL WELL	WELL	OTHER		SINGLE Zone	X MULTI		8. FARM OR LEASE NAME, WE	LL NO.	
2. NAME OF OPERATOR			· · · ·		1123-5g		OXY Shania Bul	1 Federal	
OXY USA W	TP Limited	Partne	rship		192، م	463	9. AN WELL NO.		
3. ADDRESS AND TELEPHONE	NO				T		30-015-		
P.O. Box	50250 Midl	and, T	X 79710-0	250 / 🔅 👘	9/15-585	-5717	10. FIELD AND POOL, O	R WILDCAT	
4. LOCATION OF WELL At RULIECE 9997 (JUL 5N) At proposed prod. :	FNL 660 FWL	-			OCD - ARTESIA		Undsg Crow Fla 11. SBC., T., E., M., OR B AND SUBVEY OF AR Sec 7 T17S R2	ELE. EA	
14. DISTANCE IN MILE 10 miles we				T OFFICE®			12. COUNTY OR PARIER Eddy	13. state NM	
15. DISTANCE FROM PRO LOCATION TO NEAR PROPERTY OR LEAS (Also to nearest d	EST E LINE, FT.	ву) (	560'		CREB IN LEASE		F ACRES ASSIGNED		
13. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED. OR APPLIED FOR, ON THIS LEASE, FT. 2970			2970 <b>'</b>	19. риорозер 98	рертн 300 <sup>†</sup>	1	R CABLE TOULS		
21. ELEVATIONS (Show )	whether DF, RT, G	R, etc.)	3485	· <u></u>	······································		22. APPROX. DATE WOR 4/16/(		
23.			PROPOSED CASI	NG AND CEME	NTING PROGRA	M			
SIZE OF HOLE	GRADE, SIZE OF	CASING	WINE	601 BI	TTING DEPTH	1	QUANTITY OF CEMEN	r	
17-1/2"	13-3/8"	<u>H40</u>	48#		400:350	360sx	360sx - Circulate		
12-1/4"	9-5/8"	K55	36#		1800'		- Circulate	1 A 2	
8-3/4"						x - EST TOC 5800'			

## **Roswell Controlled Water Basin**

SEE OTHER SIDE

## APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

TITLE

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SIGNED	1 m	1		

David Stewart Regulatory Analyst

DATE ZIZIOI

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(This space for Federal or State office use)

Them

PERMIT NO.

APPROVAL DATE

m. FIELD MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereo CONDITIONS OF APPROVAL IF ANY:

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APPROVED BY	Vill

\*See Instructions On Reverse Side

ADDDOVAL FOR

Form 3160-5 (November 1994) Do not use t abandoned w SUBMIT IN TF 1. Type of Well Oil Well Cas Well 2. Name of Operator OXY USA WTP Limit 3a. Address P.O. Box 50250 Mi 4. Location of Well (Footage, Sec 990 FNL 660 FWL 1	I           6. If India           7. If Unit           8. Well Na           OXY Sha:           9. API We           30-015           10. Field an           Undsg Cr	FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996 5. Lease Serial No. LC028446B 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. OXY Shania Bull Federal #1 9. API Well No. 30-015- 10. Field and Pool, or Exploratory Area Undsg Crow Flats Morrow 11. County or Parish, State			
	WNW(D) Sec 7 T175	5 KZOL		Eddy	NM
	PPROPRIATE BOX(ES) T	··· · ····		REPORT, OF	OTHER DATA
Following completion of the inv following completion of the inv testing has been completed. Fi determined that the site is ready Per BLM request another archaeo remains in the NEW SURFACE LOC.	, the surface loca logical survey was	Deepen Fracture Treat New Construction Plug and Abandon Plug Back Uly, give subsurface location wide the Bond No. on file n results in a multiple com be filed only after all require tion was moved done, please so 0 FWL NWNW(D) so	with BLM/BIA. Req piletion or recompletion irements, including rec . The new lo see attached. Gec 7 T17S R2	Abandon any proposed wo true vertical depth uired subsequent in a new interva clamation, have be ocation was The new 8E	is of all pertinent markers and zones. reports shall be filed within 30 days al, a Form 3160-4 shall be filed once een completed, and the operator has 5 staked and
14. I hereby cerufy that the foregoin, Name (PrintedTyped) David Signature Approved by Conditions of approval, if any, are a cerufy that the applicant holds legal which would entitle the applicant to c	THIS SPACE FOR		ELD MANA		5/30/01

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