

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON SFS OPERATING, INC.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1310' FNL & 1730 FWL, Sect 20, T16S-R28E, Unit C

5. Lease Designation and Serial No.

NM-103872

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

26861

8. Well Name and No.

Crow Flat 20 Fed Com #2

9. API Well No.

30-015-31921

10. Field and Pool, or Exploratory Area

Crow Flat (Morrow)

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completions

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/5/02 - CIR HOLE W/PAC FLUID. SET PAC AT 9059'. RELEASED ON-OFF TOOL. CIR HOLE W/PAC FLUID. LATCHED ON ON-OFF TOOL. PRESS CAS TO 2000#. OK. SWABBED TUB DOWN TO 7000'. DROPPED BAR. NO BLOW. FIRST FL LEVEL 7000'. SWABBED DRY IN 4 RUNS. SLIGHT AMOUNT OF GAS. SI SDON.

1/8/02 - RU BJ. ACIDIZED UPPER MORROW 9118-9305' W/1500 GAL 7 1/2% MORROW ACID + 30% METHANOL. BLED WELL DOWN. MADE 14 SWAB RUNS. SWABBED DRY. MADE 1 HOURLY RUN. 500' ENTRY. RECOVERED 77 BBLS IN 15 RUNS. 5' FLARE. SET ON 10/64 CHOKE. SDON.

1/9/02 - BLED WELL DOWN. TIH W/SWAB. FIRST FLUID LEVEL 6800'. MADE 3 SWAB RUNS. SWABBED DRY. MADE 2 HOURLY RUNS. 300' SCATERED FLUID. TURNED DOWN LINE. RIG UNIT DOWN.

ACCEPTED FOR RECORD  
FEB 28  
LES BABYAK  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Karen A. Cottom

Title Engineering Technician

Date January 4, 2002

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED  
2002 FEB 25 AM 8:44  
BUREAU OF LAND MGMT.  
ROSSELL OFFICE