

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-31966

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.
E-647

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL DRY OTHER

b. Type of Completion:
NEW WELL ☒ WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

7. Lease Name or Unit Agreement Name

"D" STATE

2. Name of Operator
MARBOB ENERGY CORPORATION

8. Well No.
22

3. Address of Operator
PO BOX 227, ARTESIA, NM 88210

9. Pool name or Wildcat
ARTESIA GLORIETA YESO

4. Well Location
Unit Letter P : 840 Feet From The SOUTH Line and 330 Feet From The EAST Line
Section 25 Township 17S Range 28E NMPM EDDY County

10. Date Spudded 10/10/01 11. Date T.D. Reached 10/24/01 12. Date Compl. (Ready to Prod.) 11/02/01 13. Elevations (DF & RKB, RT, GR, etc.) 3666' GR 14. Elev. Casinghead

15. Total Depth 4560' 16. Plug Back T.D. 4543' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4060' - 4303' YESO 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL, CSNG 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	470'	12 1/4"	350 SX, TOC @ 74'	NONE
5 1/2"	17#	4558'	7 7/8"	1250 SX, CIRC 89 SX	NONE

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	4040'

26. Perforation record (interval, size, and number) 4060' - 4303' (21 SHOTS)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4060' - 4303'	ACDZ W/ 2000 GAL 15% HCL W/ ADD

28. PRODUCTION

Date First Production 11/02/01		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 11/04/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 66	Gas - MCF 20	Water - BbL. 229	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By TITO AGUIRRE

30. List Attachments
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Diana J. Cannon Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 12/17/01