

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-32216

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-3138

7. Lease Name or Unit Agreement Name
YOGI BEAR STATE COM

8. Well No.
#1

9. Pool name or Wildcat
EMPIRE MORROW SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
MURCHISON OIL & GAS, INC.

3. Address of Operator
1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698

4. Well Location
Unit Letter H : 1750 Feet From The NORTH Line and 660 Feet From The EAST Line
Section 12 Township 17S Range 28E NMMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3719 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-1/2" hole to 10620'.

Ran casing as follows:

	Float shoe	1
2 Jts.	5-1/2 17#/FT P-110 LT&C	81
	Float collar	1
30 Jts.	5-1/2 17 #/FT P-110 LT&C	1273
24 Jts.	5-1/2 17 #/FT S-95 LT&C	1034
189 Jts.	5-1/2 17 #/FT N-80 LT&C	8006
6 Jts.	5-1/2 17 #/FT L-80 LT&C	232
		10628'

Cemented with 1425 SXS 50/50 POZ/H + 2% D20 + .4% D167 + .2% D65. Circulate while pumping cement. Did not bump plug. 1.5 BBL over displacement. Nipple down BOP and set slips and make up wellhead. Release rig 9 PM 6/25/02.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 7/5/02
TYPE OR PRINT NAME MICHAEL S. DAUGHERTY TELEPHONE NO. (972) 931-0700

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

JUL 10 2002

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: