

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Reformatted July 20, 2001

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Dominion Oklahoma Texas Exploration & Production, Inc. / Oklahoma City, OK 73134		² OGRID Number 025773
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 15-32290	⁵ Pool Name Wildcat, Atoka High Lonesome; Atoka	⁶ Pool Code 97248
⁷ Property Code 31033	⁸ Property Name Grizzly Adams "13" Fed Com	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. A	Section 13	Township 16S	Range 29E	Lot Idn	Feet from the 660	North/South Line North	Feet from the 660	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 11-09-02	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
36785	Duke Energy Field Services P.O. Box 50020 Midland, TX 79710	2833627	G	UL A, Section 13-16S-29E Custody Transfer Meter
138648	BP Amoco Pipeline 502 N.W. Avenue Levelland, TX 79336	2833626	O	UL A, Section 13-16S-29E Tank Battery

IV. Produced Water

²³ POD 2833628	²⁴ POD ULSTR Location and Description UL A, Section 13-16S-29E Tank Battery
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V. Well Completion Data

²⁵ Spud Date 7-6-02	²⁶ Ready Date 11-9-02	²⁷ TD 10,762'	²⁸ PBSD 10,714'	²⁹ Perforations 10,236 - 10,246	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17 1/2"	13 3/8"	443'	650 sx		
11"	8 5/8"	2,815'	940 sx		
7 7/8"	5 1/2"	10,762'	505 sx		
	2 3/8"	10,198'			

VI. Well Test Data

³⁵ Date New Oil 11-09-02	³⁶ Gas Delivery Date 11-09-02	³⁷ Test Date 11/30/02	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 1,777	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size 10	⁴² Oil 120	⁴³ Water 0	⁴⁴ Gas 1,614	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Carla Christian*

Printed name: Carla Christian

Title: Regulatory Specialist

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT H SUPERVISOR

Title:

Approval Date:

DEC 30 2002