

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Artesia, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-32387

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
VO-5549

7. Lease Name or Unit Agreement Name  
GRIZZLY BEAR ST. COM.

8. Well No.  
1

9. Pool name or Wildcat  
EMPIRE MORROW SOUTH

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
MURCHISON OIL & GAS, INC. (015363)

3. Address of Operator  
1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698

4. Well Location  
Unit Letter 0 : 810 Feet From The SOUTH Line and 1800 Feet From The EAST Line  
Section 1 Township 17S Range 28E NMPM EDDY County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 8-1/2" hole to a depth of 10,506'. Run casing as follows:

|                                   |         |
|-----------------------------------|---------|
| Float Shoe                        | 1'      |
| 2 Jts. 5-1/2" 17 #/FT P-110 LT&C  | 72'     |
| Float Collar                      | 1'      |
| 12 Jts. 5-1/2" 17 #/FT P-110 LT&C | 506'    |
| 82 Jts. 5-1/2" 17 #/FT S-95 LT&C  | 2,112'  |
| 163 Jts. 5-1/2" 17 #/FT N-80 LT&C | 7,832'  |
|                                   | 10,524' |

Set casing @ 10,506'. Cement w/ 1900 SXS 50:50 Class "H" + 5% CaCl + .5% FL 25 + .5% FL 52. Bump plug and floats held. Nipple down BOP and set slips. Nipple up "C" section. Test to 3500 PSI. Held OK. Release rig @ 1800 HR 9/22/02.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 9/23/02  
TYPE OR PRINT NAME MICHAEL S. DAUGHERTY TELEPHONE NO. 931-0700 (972)

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

SEP 27 2002