Submit 3 Copies To Appropriate District State of New Mexico Office District I 1301 W. Grand Avenue, Arresia, NM 88240 District II 1301 W. Grand Avenue, Arresia, NM 88240 District III 1300 Rio Brazos Rd., Azter 2NM 874 WECE/VED District IV Sundry Notices AND Reports ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPEID AND FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:	Image: State Oil & Gas Lease No.         FEE LEASE         7. Lease Name or Unit Agreement Name:
Oil Well     Gas Well     Other       2.     Name of Operator     Auto Data State	8. Well No.
MURCHISON OIL & GAS, INC.	1
3. Address of Operator 1100 MIRA VISTA BLVD., PLANO, TX. 75093-4698	9. Pool name or Wildcat UNDESIGNATED KENNEDY FARMS MORROW
4. Well Location	······································
Unit Letter L : 1376 feet from the SOUTH line and	1172 feet from the WEST line
Section 28 Township 17S Range 26E	NMPM EDDY County
10. Elevation (Show whether DR, RKB, RT, GR, et	
11. Check Appropriate Box to Indicate Nature of Notice, I         NOTICE OF INTENTION TO:       SUB         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRI         PULL OR ALTER CASING       MULTIPLE       CASING TEST AN         COMPLETION       CASING TEST AN       CEMENT JOB	SEQUENT REPORT OF:         K
OTHER: OTHER:	
<ul> <li>12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.</li> <li>Drilled 7-7/8" hole to 8780'. Ran 5-1/2" production casing as follows:</li> <li>Float Shoe</li> <li>2 Jt</li> <li>5-1/2"</li> <li>17 #/FT</li> <li>N-80 LTC</li> <li>80'</li> <li>Float Collar</li> <li>1'</li> </ul>	
32 Jts 5-1/2" 17 #/FT N-80 LTC 1292'	
1 DV Tool 2' 179 Jts 5-1/2" 17 #/FT N-80 LTC 7389'	
8765' Casing set @ 8750'. Cement 1st Stage w/ 255 SXS 50:50-2 "H" + 5% Salt + 7/10% FL-25 + 5/10% FL-52. Dropped bomb and circulate out cement on top of DV tool. Cement 2nd stage w/ 700 SXS 50:50-2 "H" + 5% Salt + 7/10% FL-25 + 5/10% FL-52. Plug down @ 3:30 PM. Set slips. Nipple up "C" Section and test to 3000 PSI. Release rig @ 3:00 AM 12/17/02.	
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief.
SIGNATURE MACADEM ALLENDER TITLE VICE PRESIDEN	
Type or print nameMICHAEL S. DAUGHERTY	Telephone No. (972) 931-0700
(This space for State use)	
APPPROVED BY DISTRICT H SUPERVISOR	DEC 2 7 2002 DATE

APPPROVED BY Conditions of approval, if any: