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U.S.G.S.	ľl	
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	7
OPERATOR		2
PRORATION OF	FICE	
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

-	U.S.G.S. LAND OFFICE	GAS RECEIVED				
	TRANSPORTER OIL / GAS /	P		(10 to a		
- }	OPERATOR 9			JUN 2 4 1966		
1.	PRORATION OFFICE					
•	Operator Kewanee Oll Company			ARTESIA, OFFICE		
	P. O. Box 2239, Tuls	a. Oklahoma 74101				
}	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:	From: State Change in La	AC#		
	Recompletion	Oil Dry Gas Casinghead Gas Condens		ease Name		
	Change in Ownership		h, 411 North Loraine,	Midland, TX.		
	and address of previous owner					
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For				
	STATE C	1 Square	Lake State, Feder	alor Fee Sate B-7597		
	Unit Letter H;	980 Feet From The North Line	and 660 Feet From	The East		
	Line of Section 2 Tow	vnship 178 Range	29E , NMPM,	Eddy County		
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	5			
III. 	Name of Authorized Transporter of Oil	or Condensate	Address (Give daaress to which appro			
	Texas New Mexico Pip	e Line Company	Bex 1510, Midland, Address (Give address to which appro-	Texas oved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	inghead Gas A or Dry Gas	Box 1135, Eunice,			
	Skelly Oll Company	Unit Sec. Twp. Rge.	Is gas actually connected?	hen		
	If well produces oil or liquids, give location of tanks.	H 2 175 29E				
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool, g	give commingling order number:			
14.	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations					
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TOBING SIZE				
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	OII. WELL				
	Date First New Carries 10 1 man			· Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	CHORE SIZE		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF		
l <u>.</u>						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		I CE	OII CONSERV	/ATION COMMISSION		
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		UIN 0 1 1000			
			APPROVED JUN 24 1900 , 19, 19			
			BY ML arustrong			
			TITLE DIL AND GAS INSTECTOR			
	$>_{i}$		This form is to be filed in compliance with RULE 1104.			
	711)11)16	W.f. M. M. Tharp	If this is a request for all	lowable for a newly drilled or despense		
	(Sign	nature) Chief Clerk	tests taken on the well in acc	COLGENCE MILL MARKET 111.		
	(T	Chief Clerk	All sections of this form able on new and recompleted	must be filled out completely for allow wells.		

June 21, 1966

(Date)

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.