

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

	tinental	Oil Compan	<u>Y</u>		State U-4						
- NA		(Company or Operat in SE	-	14. of Sec	Т		29 <b>E</b> , nm				
	Cave	112: 4 . 3:2		Pool	Eddy		Cou				
. 1	L980	fact from	North	line and	990	feet from	East				
							***************************************				
							19				
ing Com	11: C	T. V	. Drilling (	Company							
e or Dru	ming Contrac	Fort	korth, Texa	<b>LS</b>							
ation abo	ove sea level s	at Top of Tubing	Head 358				be kept confidential				
	***************************************			l sands or zo	wwa						
1, from	2407	to.				to.					
ide data	on rate of w	vater inflow and		RTANT WATER : water rose in hole.							
						feet					
-											
1, 110111											
				CASING RECOR							
SIZE	SIZE WEIGHT PER FOOT		AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE				
5/8	24	New	726	Guide Sh		Ge23.em					
1/2	9.5	New	2429	Guide Sh	oe & Float	COTTSL					
				AND CEMENTI	NG RECORD						
			MUDDING								
IZE OF	SIZE OF	WHERE		METHOD USED		MUD	AMOUNT OF MUD USED				
HOLE	SIZE OF CASING	SET	NO. SACES OF CEMENT	METROD USED		MUD	AMOUNT OF MUD USED				
HOLE				METHOD		MUD	AMOUNT OF MUD USED				
HOLE		SET	NO. SACES OF CEMENT	METHOD USED Pump and P		MUD	AMOUNT OF MUD USED				
HOLE		SET	NO. SACES OF CEMENT 350 90	Pump and Piditto	lug	BRAVITY	AMOUNT OF MUD USED				
HOLE		726 2429	NO. SACES OF CEMENT 350 90 RECORD OF	Pump and Piditto	lug	FION	AMOUNT OF MUD USED				
7/8	7-5/8 4-1/2	726 2429 (Record th	NO. SACES OF CEMENT  350 90  RECORD OF	Pump and Piditto  PRODUCTION A  To. of Qus. or Gala	ND STIMULA	FION treated or shot.)	MUD USED				
7/8	7-5/8 4-1/2	726 2429 (Record th	NO. SACES OF CEMENT  350 90  RECORD OF	Pump and Piditto  PRODUCTION A  To. of Qus. or Gala	ND STIMULA	FION treated or shot.)	AMOUNT OF MUD USED				
7/8	7-5/8 4-1/2	726 2429 (Record th	NO. SACES OF CEMENT  350 90  RECORD OF	Pump and Piditto  PRODUCTION A  To. of Qus. or Gala	ND STIMULA	FION treated or shot.)	MUD USED				
7/8	7-5/8 4-1/2	726 2429 (Record th	NO. SACES OF CEMENT  350 90  RECORD OF	Pump and Piditto  PRODUCTION A  To. of Qus. or Gala	ND STIMULA	FION treated or shot.)	MUD USED				
Tree	7-5/8 4-1/2	726 2429 (Record th	NO. SACES OF CEMENT  350 90  RECORD OF	Pump and Piditto  PRODUCTION A  To. of Qus. or Gala	ND STIMULA	FION treated or shot.)	MUD USED				
7/8	CASING 7-5/8 4-1/2 eated with	726 2429 (Record the	NO. SACES OF CEMENT  350 90  RECORD OF	Pump and P. ditto  PRODUCTION A. o. of Qu. or Galawed with 10,	ND STIMULA	FION treated or shot.)	MUD USED				
7/8 7re	CASING 7-5/8 4-1/2 eated with	726 2429 (Record the	NO. SACES OF CEMENT  350 90  RECORD OF the Process used, N acid follow	Pump and P. ditto  PRODUCTION A. o. of Qu. or Galawed with 10,	ND STIMULA	FION treated or shot.)	MUD USED				

## TOORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary too	ls were us	ed from								feet to	
Cable tools	s were use	a irom		icei u					••••••		
		• • •	w.e.u			DUCT	ION	•			
Put to Pro	ducing	10-2-	57								
OIL WEL	L: The	production	during the first	24 ho	urs was	360		barre	els of liqu	aid of which 100	% was
	was	oil;	)	was c	mulsion;	0		% water;	and	0 % was sedin	ment. A.P.I.
			<b>6</b> 0								
								OF -l-	_		harrels of
GAS WEI								.c.r. pru	•		barre is of
	liqui	d Hydrocas	rbon. Shut in Pre	ssurc		lbs.				e e e	
Length of	Time Sh	ut in		•••••	*****						
PLEA	ASE IND	ICATE BE	LOW FORMA	CION	TOPS (IN C	ONFO	RMANC	E WITH	GEOGR	APHICAL SECTION OF	STATE):
			Southeastern 1	few 1	flexico					Northwestern New Me	
T. Anhy	•••••			T.						Ojo Alamo	
T. Salt.				T.	Silurian					Kirtland-FruitlandFarmington	
	24				Montoya					Pictured Cliffs	
T. Yates T. 7 Riv								Menefee			
T. Quee	11; 17; 20	00								Point Lookout	
T. Grayl	20 burg	52		T.	Gr. Wash				<b>T.</b>	Mancos	
		30 (Pre		T.				-		Dakota	
										Penn	
										***************************************	
			•								
T. Miss.				Т.					т.		
					FORMA?	ΓΙΟΝ	RECO	RD			
From	То	Thickness in Feet	F	ormat	ion		From	Tọ	Thicknes in Feet	Formation	
0 485 675 895 2052 2428	485 675 895 2052 2428 4030	485 190 220 1157 376 1602	Redbed Selt Anhydrite Anhydrite, Dolomite, Dolomite			m1.	· U.	L. CON A Bar S. Copp. Ata Lance S. G. S. Shapper		TION COMMISS	
	ļ	- 1	1			11		1			
			ATTACH S	EPAI	RATE SHEET	r if A	DDITIO	NAL SP.	ACE IS	NEEDED	
	ereby sur	ar or affirm									ne on it so far
								and corre	ct record	of the well and all work do	ne on it so fai
			n that the inform				complete	and corre	ct record	of the well and all work do	(Date)
as can b	e determi	ned from a	n that the inform vailable records.	ation	given herewit	hisa.	complete	and corre	ct record	of the well and all work do	(Date)