SISTRIBUTION 2	NEW MEXICO (99) ( REQUEST	DATE ALLOWABLL	Form C-104 Supersedes Old C-104 and C
<b>J.S.</b>			filective 1_1_cc
			GA5
TRANSPORTER GAS OPERATOR		DFC 2 0 1973	
PRORATION OFFICE		DE(17 ) 1910	
	. Inc.	0. 0. 1.	
Address		ARTEMA DESCL	(17) 00
Reason(s) for filing (Check proper		-	87102
New Well	Change in Transporter of	Orner (Please explain)	
Recompletion Change in Ownership	Oil Casinghead Gas		
If change of any set i			
If change of ownership give name and address of previous owner	•		
DESCRIPTION OF WELL AN	DIFASE		
Lease Name	Well No. Pool Marte, 18 1 140	Kind of Leas	ce
Location		State, Feder	
Unit Letter		α <b>γ</b>	Fst
5	Feet From The	Peet From Feet From	The
Line of Section	Fownship Para	, NMPM,	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL		<u>_</u>
1 induced a station realisponet of C	UD Well	fine address to which appro	ved capy of this form is to be sent)
Name of Authorized Transporter of C	Dasinghead Gas c: Div Gas	time address to which appear	
 			rea class of this form is to be sent)
If well produces cil or liquids, give location of tanks.	Unit Sec.	<pre>wh wh </pre>	a
If this production is commingled v	with that from any other lease or provide.	Tingling order number:	
COMPLETION DATA			
Designate Type of Complet	ion $= (X)$	Workover Deepen	Plug Pack Same Resty, Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	}	2.3.7.0.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	. j gv	
		a kay	Tuking Jepth
Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
	TUBING, CASING, AND	NG RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		·····	
UIT WETT	OR ALLOWABLE (Test must be and able for this de-	Provide a strategy of cotal volume of load oil a strategy of still 24 hours)	nd must be equal to or exceed top allow
Date First New Cil Run To Tanks	Date of Test	Method (Flow, pump, gas life	. etc.,
Length of Test	Tubing Pressure	885.11 <b>9</b>	Choke Size
		an a	Choxe Size
Actual Prod. During Test	Oil-Bbls.		Genevice
	Length of Test	- FEEGLe/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	-58 de (Shut-in)	Chore Size
Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in )	OIL CONSERVAT	Chore Size
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and y	Tubing Pressure (Shut-in)	OIL CONSERVAT	Chore Size TON COMMISSION 1977
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN( hereby certify that the rules and a commission have been complied w	Tubing Pressure (Shut-in) CE	OIL CONSERVAT	TON COMMISSION
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and a commission have been complied w bove is true and complete to the	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given to best of my knowledge and belief	OIL CONSERVAT	Chare Size TION COMMISSION 1977
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