

RECEIVED BY

BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

LC 028785

C/SF

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

1. ☐ OIL ☐ GAS ☐ ARTESIAN WELL ☐ OTHER

Injection

7. UNIT AGREEMENT NAME

Square Lake "12" Unit

8. FARM OR LEASE NAME

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FSL + 1980' FWL

9. WELL NO.

117

10. FIELD AND POOL, OR WILDCAT

Square Lake (G-SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 12-17S-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3644' GL

12. COUNTY OR PARISH

Edgar

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETION

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANE

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☒

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH upthg + pkr. 1st csg 15 min @ 300# - lost 50#. Leak
repair cancelled per Mike Williams (CHK). Oil scale to 2554'.
Circ hole clear. 1st thg above dip to 2172'. Circ. hole up
pkr fluid. Set pkr @ 2172' 1st pkr + bleed to 300# 5 min,
very slight leak - less than 20#s. Pkr set up 10 pts tension.
Put well on injic. Injecting 300 BWPD @ 1400# on 32/64 CK.
1st before work - 205 BWPD @ 1600# on 42/64 CK.

18. I hereby certify that the foregoing is true and correct

SIGNED

James H. Howard

TITLE

DIR. PETR. ENG.

DATE

9-12-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 19 1985

*See Instructions on Reverse Side