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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B9563 B10714 B1266 B255	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name GJ West Coop Unit
3. Address of Operator Box 1031, Midland, Texas		9. Well No. 28
4. Location of Well UNIT LETTER L 1650 FEET FROM THE south LINE AND 990 FEET FROM THE west LINE, SECTION 22 TOWNSHIP 17 RANGE 31 29 NMPM.		10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3548 GR		12. County Eddy

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

Propose remedial work as follows:

1. Pull rods & tubing.
2. Set retrievable bridge plug at 2650'.
3. Pump sufficient Dowell J-170 D.W. blocking agent into Premier perforations to hold a 2000 psi back pressure after displacement.
4. Perforate w/1-3/8" jet at 2561, 2526, 2524, 2522, 2518, 2368, 2366, 2354, 2331, 2328, 2325, 2315, 2312, 2310, 2298, 2292, 2288, 2253, 2251.
5. Frac down 5-1/2 csg. w/50,000 gal. gelled water and 75,000# 20-40 sand. Overflush with 10 BW. Have perforation sealers tied in to use if plug gives away. Anticipated rate 40 BPM @ 2500 psi.
6. Shut in a minimum of 12 hours.
7. Run tbg & rods.
8. Production test.

RECEIVED

JUN 16 1967

D. C. C.  
ARTESIA OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. F. Carnes</u>	TITLE <u>District Production Engineer</u>	DATE <u>6-15-67</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>DEPUTY REGIONAL INSPECTOR</u>	DATE <u>JUN 16 1967</u>
CONDITIONS OF APPROVAL, IF ANY:		