

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028731 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Sun Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650 FNSL & 1650 FWEL

DEC 26 1978

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3595 DF

O. C. C.

ARTESIA, OFFICE

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-2-78 MIRU - X-Perf Well Service - unseat pump, pull rods & pump.

11-3-78 POH w/2 7/8 tbg, run 2 7/8 tbg, RBP & PKR.

11-4-78 Set RBP at 3000', test 2000 PSI, spot 3 sx. sd. on RBP, POH. Go perf @ 1800' w/4 JSPF, run tbg & PKR. Dowell sqz w/500 sx cmt. and displaces to 1750. No cmt circ to surface.

11-7-78 Run 4 3/4 RB, DC & 2 3/8" tbg. Tag. cmt. Do to breakthrough and test csg to 500 psi, bled off to 0 in 30 min. POH.

11-8-78 No apparent flow from annulus. GOH, set PKR 1670, swab, relsd PKR, spot 250 gal acid 1550-1800, set PKR 1495, Dowell sqz perfs @ 1800 w/200 sx C Neat.

11-9,10-78 Rlsd PKR, POH, run bit & drld cmt 1741-1800. Fell thru. POH & run 2 3/8 w/PKR set @ 1680'. Swab. Test csg 500 PSI. OK. Test sqzd Perfs. OK. Rlsd press & swab. Rlsd PKR, POH. Run tbg.

11-11-78 Lower PKR, washed sd of RBP, latched RBP, POH, Run 2 3/8 tbg, TS3225, MA 3195, PN 3191, SN 3190, run rods & pump.

11-17-78 Test 24 hrs. Pump 17 BO, 20-BW, No test on Gas.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carson M. Mungel

TITLE

Prod. Staff Associate

DATE

12-12-78

(This space for Federal or State office use)

APPROVED BY

Joe L. Lora

TITLE

ACTING DISTRICT ENGINEER

DATE

DEC 21 1978

CONDITIONS OF APPROVAL, IF ANY: