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Form 9-331a
(Feb. 1951)

APPROVED
MAY 27 1957
JOHN A. FROST
DISTRICT ENGINEER

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office [redacted]
Lease No. [redacted]
Unit [redacted]

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Subsequent Report of Frac & Acid	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loco Hills, New Mexico May 22, 1957

Well No. 7 B is located 1980 ft. from [N] [S] line and 1980 ft. from [E] [W] line of sec. 23

SW/4 NE/4 Sec. 23 (¼ Sec. and Sec. No.) 17-S (Twp.) 29-E (Range) N.M.P.M. (Meridian)

Undesignated (Field) Eddy (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 3600 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

RECORD OF ACID & FRAC:

5-5 Washed with 2 bbls. acid. Bailed 4 gallons oil per hour (rate 2.2) BOPD)

5-6 Ran 2549' of 5 1/2" OD 17# J55 casing with 98' of 3 1/2" OD EUE tubing & Guiberson LV 5 1/2" OD x 3 1/2" OD EUE packer on bottom. Total length 2549'.

5-7 Loaded hole with 12 bbls. 20% HCl and 78 bbls. crude. Loaded annulus with 20 bbls. crude. Broke down with 30 BO followed by 694 BO containing 30,000# 40-60 and 30,000# 20-40 Ottawa sand. Flushed with 108 BO. Total inj. time 37 min. Avg. inj. rate 23.4 BPM. Maximum inj. pressure 1950 psig; minimum 1350; shut down 1200. Total load oil to recover 930 bbls. Used 2 Allisons and 1 blender. Job by Dowell, Inc.

5-8 After shut in 19 hrs. opened with 260 psig.

(Continued on Page #2)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company GENERAL AMERICAN OIL COMPANY OF TEXAS

Address P. O. BOX 416

LOCO HILLS, NEW MEXICO

By R. J. Hare

Title Field Superintendent.

U. S. GOVERNMENT PRINTING OFFICE 16—8437-6

Subsequent Report of Frac & Acid, Durch B 7. May 22, 1957

RESULTS OF ACID & FRAC:

5-9 Flowed 421 BO in 24 hrs. thru 3/4" tubing choke.
5-10 Flowed 410 BO in 24 hrs. thru 3/4" tubing choke.
5-11 Pulled 5 1/2" frac string & ran 2" EUE tubing to 3273' with Guiberson packer at 2493'.
5-12 Flowed 521 BO in 24 hrs. thru3/4" tubing choke.
NET oil 414 bbls.

SUBSEQUENT TESTS:

5-15 Flowed 202 BO in 24 hrs. thru 3/4" tubing choke.