

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☒	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR General American Oil Company of Texas						5. LEASE DESIGNATION AND SERIAL NO. LC-028784-c	
3. ADDRESS OF OPERATOR P. O. Box 416 Loco Hills, New Mexico 88255						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL and 1980' FEL Sec. 24, T17S, R29E At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						12. COUNTY OR PARISH Eddy	
DATE ISSUED						13. STATE N.M.	
15. DATE SPUDDED 4-17-72	16. DATE T.D. REACHED 4-28-72	17. DATE COMPL. (Ready to prod.) 6-6-72	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3602'		19. ELEV. CASINGHEAD 3600		
20. TOTAL DEPTH, MD & TVD 3564'		21. PLUG BACK T.D., MD & TVD 3558'		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 3564'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2400'-3478' Grayburg & San Andres						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN SWN, GR & Caliper & Acoustilog						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	28#	434'	10-3/4"	75 sacks		NONE	
7"	20#	2741'	8-1/4"	100 sacks		NONE	
29. LINE RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
4-1/2"	2633'	3564'	150	150	SIZE 2-3/8"	DEPTH SET (MD) 3510'	
9.5#					PACKER SET (MD)		
31. PERFORATION RECORD (Interval, size and number)							
2400'-2408', 2512'-2518', 2540'-2544', 2901'-2904', 2920'-2922', 2950'-2952', 2955'-2957', 3013'-3015', 3035'-3038', 3220'-3224', 3280'-3286', 3468'-3478',							
32. ACID, SHOT, FRACTURE, CEMENT SIZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
ARTESIA, OFFICE				See Reverse Side			
33.* PRODUCTION							
DATE FIRST PRODUCTION 6-13-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (shut-in) Producing	
DATE OF TEST 6-13-72	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 80	GAS—MCF. 130	WATER—BBL. 72 Load	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 80	GAS—MCF. 130	WATER—BBL. 72 Load	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Phillips						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED W E Stalter		TITLE District Superintendent			DATE June 20, 1972		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, State, or Federal procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, location on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s), if any, for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Loco Hills	2390'	2405'		Loco Hills-Queen	1925'	+ 1678
Matrix	2505'	2548'		San Andres	2642'	+ 961
San Andres	2900'	3478'		Lovington Sand	2748'	+ 855
FRAC. & ACIDIZED						
Frac from	3468'	3478'	with 25,000# sand and 25,000 gallons water			
Frac from	3220'	3286'	with 40,000# sand and 40,000 gallons water			
Acidized from	2995'	3038'	with 3,500 gallons			
Acidized from	2901'	2952'	with 3,500 gallons			
Frac from	2512'	2544'	with 30,000# sand and 30,000 gallons water			
Frac from	2400'	2408'	with 30,000# sand and 30,000 gallons water			