0. 00 100110 01111110	012 00110211						
	RECEIVED P. O. BOX						
MTA P4	RECEIVEL SANTA FE, NEW	MEXICO B730					
VV	•						
np offics	NICO 1 '85 REQUEST FOR	ALLOWARI E					
	AUG 01'85 REQUEST FOR AND	_					
OAS V	O. ANTHORIZATION TO TRANSPO		•				
TRAFOR							
PORATION OFFICE	atesia, office		•				
PHILLIPS PETROLEUM C	OMPANY						
FHILLIS I BIROLLOII G			•				
	essa, Texas 79762						
esem(s) for liling (Check proper box		Other (Please explain)					
	Change in Transporter of:	- l m 1 6					
re Well	Cos Dry Gas	Changed from	Aaat 1 1085				
	Casinghead Gas Condens	ate Phillips Oil Compa	ny August 1, 1985				
range in Ownership X							
hange of ownership give name	PHILLIPS OIL COMPANY 4	001 Penbrook Odessa, T	exas 79762				
s address of previous owner	THERETIS OTH COLLECT						
		_					
SCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including For	mation Kind of Lease	LC Lacse No.				
Reely C fee	36 Grayburg-Jackson		Federal 028784-c				
RECTY	[erayburg_buches]						
pretien		. 1127E Foot From T	West				
Unit Letter N	1295 Feet From The South Line	and					
	17.0 - 20	E NMPM.	Eddy				
Line of Section 25 T.	waship 17 S Range 25	/ E , NMPM,					
ESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)				
one of Authorized Transporter of Co		P. O. Box 159 Artesia					
Navajo Refining Com	pany - Pipeline Division	Address (Give address to which approve	ed copy of this form is to be sent)				
	asingheas Gas (T) or Dry Gas	4001 Penbrook Odessa,					
Phillips Petroleum (		Is gas actually connected?					
well produces oil or liquids,	Unit 1 Sec.	1	March 1, 1962				
ive location of tanks.	F 25 17S 29E	Yes	waren j. 130.				
this anduction is commingled w	with that from any other lease or pool, g	ive commingling order number					
OMPLETION DATA	·	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res				
	. Ott watt	No.					
Designate Type of Complet	1011 — (32)	Total Depth	P.B.T.D.				
Nate Specialed	Date Compl. Ready to Prod.	I did Depin					
		Top Oil/Gas Pay	Tubing Depth				
levetions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	109 Ott/Ger Lea					
			Depth Casing Shoe				
Perforations			·				
		255000	1				
		CEMENTING RECORD	SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Post ID-3				
			8-9-85				
			Che Die Nome				
			- Cha Dip Isaac				
			i and an arrand top all				
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be of	ter recovery of total volume of load oil	and must be equal to or exceen top at.				
IL WELL	able for this de	pth or be for full 24 hours)   Producing Method (Flow, pump, gas li					
Date First New Oil Run To Tanks	Date of Teet	Producing Method (Fiber Pent): 200 11					
			Choic Size				
Length of Test	Tubing Pressure	Casing Pressure					
			Cas-MCF				
Actual Prod. During Test	Oll-Bale.	Water - Bbie.					
·		<u> </u>					
<u> </u>			•				
gas well			Gravity of Condensate				
ASIMA Prod. Teel-MCF/D	Length of Teet	Bbis. Condensate/MMCF					
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Chore Size				
Teeting Method (publ. back pr.)	Tubing Pressure (Shat-La)	Casing Pressure (Shut-in)					
			TION DUIGIGN				
TELEVET OF COURT IS	NCE	OIL CONSERVA	אחופועות אחו				
ERTIFICATE OF COMPLIA	<b>u</b>	AUG 6	1985				
	d regulations of the Oil Conservation	APPROVED	1 1 2				
hereby certify that the rules and regulations of the Oil Conservation pression have been complied with and that the information given		N 000000000000000000000000000000000000					
Division have been complied with and that the best of my knowledge and belief.		BY LARRY BROOKS					
·		TITLE GEOLOGIST					
-		distribution of the state of th					
(2:Svotn4)		This form is to be filed in compliance with RULE 1104.  If this is a request for silowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for all tests wells.					
				Production Records	Supervisor	til accident of this form m	net pe inter our combiners, in an
					(Title)	able on new and recompleted	and Ut for changes of ow
July 26, 1985	• ·	II with out only Sections i.	The attack such thanks of condit				
July 20, 1909		11 sumblet Of Upliet's	at be filled for each pool in mult				