

FINAL REPORT

Form C - 101

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

NOV 21 1950

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

☒ Oil Well
☐ Gas Well
☐ Workover Well

Place Loco Hills, N.M. Artesia Office
Date November 18, 1950
Designate UNIT well is located in

F
POOL Grayburg-Jackson

NOTICE OF COMPLETION OF: (lease) Keely C Well No. 42
1345 Feet from N Line 1345 feet from W Line;
Section 25 Township 17-S Range 29-E

DATE STARTED 9-17-50 DATE COMPLETED 11-10-50
ELEVATION D. F. 3602' TOTAL DEPTH D. F. 3177'
CABLE TOOLS X ROTARY TOOLS
PERFORATIONS DEPTH OR OPEN HOLE DEPTH 3177'

CASING RECORD

SIZE <u>8-5/8"</u>	DEPTH SET <u>437'</u>	SAX CEMENT <u>50</u>
SIZE <u>7"</u>	DEPTH SET <u>2519'</u>	SAX CEMENT <u>100</u>
SIZE <u> </u>	DEPTH SET <u> </u>	SAX CEMENT <u> </u>

TUBING RECORD

SIZE 2" EUE DEPTH 2959' NO. GALS. 5000 (2 Stages) SHOT / PROOF
W/American Flow Packer @ 2474' NO. GALS. NO. QTS.
NO. GALS. NO. QTS.

FORMATION TOPS

T. Anhydrite <u>236' (Driller)</u>	T. Grayburg <u>2296'</u>	T. Miss. <u> </u>
T. Salt <u>385'</u>	T. San Andres <u>2702'</u>	T. Dev. <u> </u>
B. Salt <u>845'</u>	T. Glorieta <u> </u>	T. Sil. <u> </u>
T. Yates <u>1042'</u>	T. Drinkard <u> </u>	T. Ord. <u> </u>
T. Seven Rivers <u> </u>	T. Wolfcamp <u> </u>	T. Granite Wash <u> </u>
T. Queen <u>1964'</u>	T. Penn. <u> </u>	T. Granite <u> </u>

2951-68'
2986'-3013'
OIL OR GAS PAY 3043-69' WATER 266-76'

Initial Production Test 31 BOPD Swabbing Flowing
Test after acid or shot 89 BOPD Swabbing

Initial Gas Volume 199 MCFPD

DATE first oil run to tanks or gas to pipe line 11-3-50

PIPE LINE TAKING OIL Valley Pipe Line Company

REMARKS: This unorthodox location authorized by NMOCC Order No. R-7. Well located in Proration Unit W-4 as defined by NMOCC Order No. 802 and will be produced in accordance with this Order. COMPANY GENERAL AMERICAN OIL COMPANY OF TEXAS
SIGNED BY N. W. Krouskop N. W. Krouskop, Asst. Field Supt.

OIL CONSERVATION COMMISSION

BY

Note: Please return two copies this report to Box 415 Loco Hills.

NOV 24 1950

1. The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes that proper record-keeping is essential for ensuring transparency and accountability in the organization's operations.

2. The second part of the document outlines the various methods and procedures used to collect and analyze data. It describes how data is gathered from different sources and how it is processed to identify trends and patterns.

3. The third part of the document focuses on the results of the data analysis. It presents the findings of the study and discusses their implications for the organization's future actions.

4. The fourth part of the document provides a summary of the key points discussed in the previous sections. It reiterates the importance of accurate record-keeping and the need for continuous monitoring and evaluation of the organization's performance.

5. The fifth part of the document contains a list of references and sources used in the research. It includes books, articles, and other documents that provide additional information on the topics discussed in the report.

6. The sixth part of the document is a conclusion that summarizes the overall findings of the study. It states that the organization has made significant progress in improving its record-keeping practices and that the data analysis has provided valuable insights into its operations.

7. The seventh part of the document is a list of appendices that contain additional information and data. These appendices provide a more detailed look at the specific data sets and analyses used in the study.

8. The eighth part of the document is a list of figures and tables that illustrate the data and findings. These visual aids help to make the information more accessible and easier to understand.

9. The ninth part of the document is a list of footnotes that provide additional information and references. These footnotes are used to provide more detail on specific points and to cite the sources of the information.

10. The tenth part of the document is a list of references that provide a comprehensive list of the sources used in the research. These references are organized alphabetically and include the full citation information for each source.

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

X Oil Well
 Gas Well
 Workover Well

Place Loco Hills, N.M. Artesia District
Date November 7, 1950.

Designate UNIT well is located in

POOL Grayburg-Jackson

NOTICE OF COMPLETION OF: (lease) Keely "C" Well No. 42
1345 Feet from N Line 1345 feet from W Line;
Section 25 Township 17-S Range 29-E

DATE STARTED 9-17-50 DATE COMPLETED
ELEVATION D. F. 3602' TOTAL DEPTH D. F. Drilling @ 3125' on 11-7-50
CABLE TOOLS X ROTARY TOOLS
PERFORATIONS DEPTH OR OPEN HOLE DEPTH

CASING RECORD
SIZE 8-5/8" DEPTH SET 437' SAX CEMENT 50
SIZE 7" DEPTH SET 2519' SAX CEMENT 100
SIZE DEPTH SET SAX CEMENT

TUBING RECORD
SIZE DEPTH
ACID RECORD
NO. GALS. 5000 (2 stages) NO. QTS. 1700
NO. GALS. NO. QTS.
NO. GALS. NO. QTS.

FORMATION TOPS
T. Anhydrite 236' (Drllr.) T. Grayburg 2296' T. Miss.
T. Salt 385' T. San Andres 2702' T. Dev.
B. Salt 845' T. Glorieta T. Sil.
T. Yates 1042' T. Drinkard T. Ord.
T. Seven Rivers 1964' T. Wolfcamp T. Granite Wash
T. Queen T. Penn. T. Granite

2951-68'
2986'-3013'
OIL OR GAS PAY 3043-69' WATER 266-76'
Initial Production Test 31 BOPD 2322322 Swabbing Flowing
Test after acid or shot 107 BOPD Swabbing

No Test
Initial Gas Volume

DATE first oil run to tanks or gas to pipe line 11-3-50.

PIPE LINE TAKING OIL Valley Pipe Line Company

REMARKS: This unorthodox location authorized by NMOCC Order No. R-7. Well located in Proration Unit W-4 as defined by NMOCC Order 802 and will be produced in accordance with this Order.
COMPANY General American Oil Co. of Texas
SIGNED BY N. W. Krouskop
N. W. Krouskop, Asst. Field Supt.

OIL CONSERVATION COMMISSION

BY:

Nomination for this well for November = 180 Bbls.

NOV 15 1950

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

26

27

28

29

30

31

32

33

34

35

36

37

38

39

40

41

42

43

44

45

46

47

48

49

50

51

52

53

54

55

56

57

58

59

60

61

62

63

64

65

66

67

68

69

70

71

72

73

74

75

76

77

78

79

80

81

82

83

84

85

86

87

88

89

90

91

92

93

94

95

96

97

98

99

100

Form C - 104

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

X Oil Well
 Gas Well
 Workover Well

Place Loco Hills, N.M.
Date November 7, 1950.
Designate UNIT well is located in
F
POOL Grayburg-Jackson

NOTICE OF COMPLETION OF: (lease) Keely "C" Well No. 42
1345 Feet from N Line 1345 feet from W Line;
Section 25 Township 17-S Range 29-E

DATE STARTED 9-17-50 DATE COMPLETED
ELEVATION D. F. 3602' TOTAL DEPTH D. F. Drilling @ 3125' on 11-7-50
CABLE TOOLS X ROTARY TOOLS
PERFORATIONS DEPTH OR OPEN HOLE DEPTH

CASING RECORD
SIZE 8-5/8" DEPTH SET 437' SAX CEMENT 50
SIZE 7" DEPTH SET 2519' SAX CEMENT 100
SIZE DEPTH SET SAX CEMENT

TUBING RECORD ACID RECORD ~~SHOT/RECORD~~
SIZE DEPTH NO. GALS. 5000 (2 Stage) NO. QTS. from 2915'-3072'.
NO. GALS. NO. QTS.
NO. GALS. NO. QTS.

FORMATION TOPS
T. Anhydrite 236' (Drler.) T. Grayburg 2296' T. Miss.
T. Salt 385' T. San Andres 2702' T. Dev.
B. Salt 845' T. Glorieta T. Sil.
T. Yates 1042' T. Drinkard T. Ord.
T. Seven Rivers T. Wolfcamp T. Granite Wash
T. Queen 1964' T. Penn. T. Granite

2951-68'
2986'-3013'
OIL OR GAS PAY 3043-69' WATER 266-76'

Initial Production Test 31 BOPD Pumping Swabbing Flowing
Test after acid or shot 107 BOPD Swabbing

Initial Gas Volume No Test

DATE first oil run to tanks or gas to pipe line 11-3-50.

PIPE LINE TAKING OIL Valley Pipe Line Company

REMARKS: This unorthodox location authorized by NMOCC Order No. R-7. Well located in Proration Unit W-4 as defined by NMOCC Order 802 and will be produced in accordance with this Order. COMPANY General American Oil Co. of Texas
SIGNED BY N. W. Krouskop
N. W. Krouskop, Asst. Field Supt.

OIL CONSERVATION COMMISSION

BY:

Nomination for this well for November = 180 Bbls.

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

26

27

28

29

30

31

32

33

34

35

36

37

38

39

40

41

42

43

44

45

46

47

48

49

50

51

52

53

54

55

56

57

58

59

60

61

62

63

64

65

66

67

68

69

70

71

72

73

74

75

76

77

78

79

80

81

82

83

84

85

86

87

88

89

90

91

92

93

94

95

96

97

98

99

100