· ·										
	:		State of Ne					Form C-1	104 Ch-	
Appropriate District Office	Ener	gy, Mine	erals and Natu	Iral Resource	es Departme	nt RÉ	CEIVED	Revised 1 See Instru		
P.O. Box 1980, Hobbs, NM 88240	OI	L COI	NSERVA	TION D	IVISIO	N	a a <b>100</b>	at Botton	of Page	
DISTRICT II P.O. Drawer DD, Aitesia, NM 88210	Ŭ.		P.O. Bo Fe, New Me	x 2088		ATTO	06199 21-D.	3	Ai	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		TFOR	ALLOWAB	LE AND A	UTHORIZ	ATION		•		
I. Operator	т9	TRANS	PORT OIL	AND NAT	URAL GA	S Well A	PI No.			
Marbob Energy Corpor	ation /		· .	· · · · · · · · · · · · · · · · · · ·	· · · · ·		5- 03113		9	
Address P. O. Drawer 217, Ar	tesia, NM	8821	0	- <u>181</u> - 01	· (D)				<u>v</u>	
Reason(s) for Filing (Check proper box) New Well	Cha	nge in Trai	sporter of:		r( <i>Please expla</i> e from Le		Unit		$\mathcal{F}$	
Recompletion	Oil	Dry	Gas 🗌		Keely C		1 #21			
Change in Operator	Caringhead Ga	s [_] Cor	idensate	Effect	tive 8,1/	93			5	
if change of operator give name and address of previous operator	<u>.</u>								····	
II. DESCRIPTION OF WELL		    No.   Poc	ol Name, Includi	ng Formation		Kindo	Lease		ase No.	
Lease Nauke Burch Keely Unit	1	209 (	Grbg Jack	son SR Q	Grbg SA		ederal or IXX			
Location Unit Letter M		<u>660 </u> Fee	4 From The <u>S</u>	Line	and6	<u>60 i</u> Fee	t From The	W	Line	
Section 26 Township			age	29E		Eddy			County	
	C								<b>4</b> ,	
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil		)FOIL ( Condensate		Address (Give	address to wh	ich approved	copy of this for	m is to be ser	и)	
Navajo Refining Company		<u>WIW</u>		P. O. B	ox 159,	Artesia,	NM 882	.10		
Name of Authorized Transpotter of Casing	ghead Gas [2	ead Gas X or Dry Gas			Address (Give address to which approved 4001 Penbrook, Odessa,					
If well produces oil or liquids, give location of tanks.	<u>i i</u>	Sec. Twp. Rge. Is gas actually connected? When				When	2			
If this production is commingled with that it IV. COMPLETION DATA	from any other le	ase or pool	, give conuningl	ing order numb	жг: 		<u> </u>	······································		
[		il Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	- (X) Date Compl. R	eady to Pro	 xd.	Total Depth		ll	P.B.T.D.		L	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing	Shoe		
I CHOILEUODS										
			SING AND	CEMENTI		D				
HOLE SIZE	CASIN	G & TUBII	NG SIZE		DEPTH SET			ACKS CEME		
	-						8-	10-93		
							chy	he no	me	
V. TEST DATA AND REQUE	ST FOR ALL	OWAB		<u> </u>			1			
OIL WELL (Test must be after t	recovery of Iolal	volume of l	oad oil and musi		exceed ton all	wable for this	depth or be fo	or full 24 hour	s.)	
Date First New Oil Run To Tank				be equal to or	EALER TOP BIG					
1	Date of Test			Producing M	ethod (Flow, pu	unp, gas lífi, e	(c.)			
Length of Test		c		Producing Mo Casing Press	ethod (Flow, pu	ump, gas lijî, e	(c.) Choke Size			
Length of Test Actual Prod. During Test	Date of Test	¢		Producing M	ethod (Flow, pu	vrrp, gas lýl, e	(c.)			
Actual Prod. During Test	Date of Test Tubing Pressur	5		Producing M Casing Press	ethod (Flow, pu	ump, gas lift, e	(c.) Choke Size			
	Date of Test Tubing Pressur			Producing M Casing Press	ethod (Flow, pu	ump, gas lift, e	(c.) Choke Size	ondensale		
Actual Prod. During Test GAS WELL	Date of Test Tubing Pressur Oil - Bbls.			Producing M Casing Press Water - Bbls.	ethod (Flow, pu ire sate/MMCF	ump, gas lift, e	(c.) Choke Size Gas- MCF	, ondensale		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, back pr.)	Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur	e (Shui-in)		Producing M Casing Press Water - Bbls. Bbls. Conden Casing Press	ethod (Flow, pu ire sate/MMCF ire (Shui-in)	unp, gas lift, e	(c.) Choke Size Gas- MCF Gravity of Co Choke Size			
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIFIC L hereby certify that the rules and regul	Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur CATE OF C lations of the Oil	e (Shut-in) OMPLI Conservati	ANCE	Producing M Casing Press Water - Bbls. Bbls. Conden Casing Press	ethod (Flow, pu ire sate/MMCF	unp, gas lift, e	(c.) Choke Size Gas- MCF Gravity of Co Choke Size			
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur CATE OF C lations of the Oil that the information fowledge and b	e (Shui-in) OMPLI Conservati	ANCE	Producing Mi Casing Press Water - Bbls. Bbls. Conden Casing Press	ethod (Flow, pu ire sate/MMCF ire (Shui-in)	iserv	(c.) Choke Size Gas- MCF Gravity of Co Choke Size	DIVISIO	'N	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur CATE OF C lations of the Oil that the information fowledge and b	e (Shui-in) OMPLI Conservati	ANCE	Producing Mi Casing Press Water - Bbls. Bbls. Conden Casing Press ( Date	ethod (Flow, pu ire sate/MMCF ire (Shut-in) DIL CON Approve	unp, gas lift, e ISERVA d	Choke Size Gas-MCF Gravity of Co Choke Size ATION E AUG 11	DIVISIO	N	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (piiot, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regul Division have been complied with and is the and complete to the best of my MMMMMMM Signature	Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur CATE OF C lations of the Oil that the information fowledge and b	e (Shut-in) OMPLI Conservati jon given a clief.	ANCE on bove	Producing Mi Casing Press Water - Bbls. Bbls. Conden Casing Press	ethod (Flow, pu ire sale/MMCF ire (Shui-In) DIL CON Approve	unp, gas lijt, e ISERVA d GINAL SIG	Choke Size Gas-MCF Gravity of Co Choke Size ATION E AUG 1 1	DIVISIO	'N	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pirot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my Monda Melson Signature Rhonda Nelson	Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur CATE OF C lations of the Oil that the information fowledge and b	e (Shut-in) OMPLI Conservati jon given a elief. <u>i on C.</u> Tiu	ANCE on bove	Producing Mi Casing Press Water - Bbls. Bbls. Conden Casing Press ( Date By	ethod (Flow, pu ire sate/MMCF ire (Shut-In) DIL CON Approver ORIK	ISERVA d SINAL SIG	Choke Size Gas-MCF Gravity of Co Choke Size ATION E AUG 1 1	DIVISIO 1993	N	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (picot, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regul Division have been complied with and is the and complete to the best of my WMMMMMMM Signature	Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur CATE OF C lations of the Oil that the information fowledge and b	e (Shut-in) OMPLI Conservati jon given a elief.	ANCE on bove	Producing Mi Casing Press Water - Bbls. Bbls. Conden Casing Press ( Date	ethod (Flow, pu ire sate/MMCF ire (Shut-In) DIL CON Approver ORIK	ISERVA d SINAL SIG	Choke Size Gas-MCF Gravity of Co Choke Size ATION E AUG 1 1 INED BY	DIVISIO 1993		

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Ryle 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.