

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **68704 (e)**
LEASE OR PERMIT TO PRODUCE **Oil**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYOLD WELL RITTLED HOLE
LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **General American Oil Co. of Texas** Address **P. O. Box 416, Loco Hills, N. M.**
Lessor or Tract **Keely C** Field **Grayburg-Keely** State **New Mexico**
Well No. **1** Sec. **26** T. **17-S** R. **29-E** Meridian **N.M.P.M.** County **Eddy**
Location **330** ft. **S.** of **N** Line and **990** ft. **E.** of **N** Line of **Section 26** Elevation **3563**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Date **April 3, 1957** Signed **R. J. Heard**
Title **Field Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **March 2**, 19 **57** Finished drilling **March 23**, 19 **57**

ADDITIONAL OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **3035'** to **3070'** No. 4, from _____ to _____
No. 2, from **3205'** to **3315'** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

ADDITIONAL CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5 1/2"	15.50	8rd	Spang	604'	Float				Production
									liner

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 1/2"	2628-3252	35	Pump & Plug	None	None

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

FRACTURING LIQUID RECORD

Size	Shell used	Fracturing liquid used	Quantity	Date	Depth set	Depth cleaned out
		Water	300 gals	3-26-57	3252-3325	
		Grade Oil	37000 gals			
		Ottawa Sand	50000 lbs			

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **2833** feet to **3325** feet, and from _____ feet to _____ feet

DATES

April 3, 19 **57** Put to producing **March 23**, 19 **57**
The production for the first 24 hours was **824** barrels of fluid of which **100** % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, $^{\circ}\text{B}_6$ **37.00**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Lee Dodd, Driller **Max Stephens**, Driller
H. H. McDonald, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2833	3188	355	Line.
3188	3207	19	Sandy Line.
3207	3249	42	Line.
3249	3253	4	S.M.
3253	3264	11	Line.
3264	3267	3	S.M.
3267	3325	58	Line.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

A blank sheet of graph paper with a grid pattern. The grid consists of 10 columns and 8 rows of squares. The lines are thin and black, set against a white background. There are no margins or additional markings on the page.

The information given herewith is a complete and correct record of the well and all work done thereon as far as can be determined from all available records.

Signed _____

Location _____ of _____ of _____
_____ ft. S. _____ ft. E. _____ ft. N. _____ ft. W. _____ ft. S. _____ ft. E. _____ ft. N. _____ ft. W.

Well No. _____ Sec. _____ T. _____ S. _____ R. _____ E. _____

Lessors or Tracts _____

Field _____ State _____

Address _____

Company _____

Date _____
 Title _____
 The summary on this page is for the condition of the *W-1* at above date.
 Commanded drilling _____, 10-12 _____
 Finished drilling _____, 10-12 _____

(b) and (c) classified,

No. 1, from _____ to _____	No. 1, from _____ to _____
No. 2, from _____ to _____	No. 2, from _____ to _____
No. 3, from _____ to _____	No. 3, from _____ to _____

No. 1 from	60	No. 3 from	61
No. 2 from	62	No. 4 from	63

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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STANLEY