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District Superintendent

August 8, 1967

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110

Effective 1-1-65 REBEIVED AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Almangain 0. C. C. ARTESIA. Company of Texas CPFICE ills, New Mexico Other (Please explain) Change in Transporter of: Oil Dry Gas Condensate Battery Relocation Well No. Pool Name, Including Formation Mease No. 028784-93 State, Federal or Fee Federal Grayburg-Jackson Keely B (b) Tr. A 1980 660 Feet From The South Line and Rast Feet From The , NMPM, 29-E Lddy County Line of Section 26 Township 17-8 Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Continental Pipe Line Company
Name of Authorized Transporter of Casinghead Gas Horth Pressan Avenue, Artesia, Hew Marico or Dry Gas Adeas Building, Bartlesville, Chiab Phillips Petroleum Company Is gas actually connected? Twp. Rge. If well produces oil or liquids, give location of tanks. 26 17-S 29-E March 1, 1862 B Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Deepen Plug Back | Same Res'v. Diff. Res'v. Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Choke Size Length of Test Gas - MCF Woter - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened W. E. Walter well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.