

OIL CONS. COMMISSION
ARTESIA, NEW MEXICO
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Phillips Oil Company ✓

3. ADDRESS OF OPERATOR
Rm 401, 4001 Penbrook St., Odessa, Tx 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: (Unit P) 660' FS & E lines
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☒
SHOOT OR ACIDIZE	☐	☒
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other)		

5. LEASE
LC-028784-~~193~~ B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Keely B Fed

9. WELL NO.
12

10. FIELD OR WILDCAT NAME
Grayburg-Jackson -SR-D-6-SR

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26, T-17-S, R-29-E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.
30-015-03134

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3580' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-6-84: 3212' PTD RU DDU. pulled rods, pump & tbq. Last test pmpd 24 hrs, 4 BO, no wtr, GOR 250.

9-7-84: Trt'd SA w/2500 gals 15% NEFE HCL acid. Swbd 4 1/2 hrs, rec 22 bbls of acid & load water.

9-8-84: Trt'd SA w/16,000 gals 30# x-linked gelled KCL wtr carrying 28,500# 20/40 mesh sand.

9-9-84: Crew off.

9-10-84: Unseat pkr. CO fill to TD 3212' w/hydrostatic bailer. GIH w/RBP, set @ 3010'. Tstd RBP to 1000#. Sptd 22 bbls acetic acid from 3000'-2435'.

9-11-84: Perf'd 7" csg from 2462'-2989'. Trtd perfs w/2500 gals 15% NEFE HCL, 68 BS. Well flwd back 35 bbls, 63 bbls load left to rec.

SEE REVERSE SIDE

Subsurface Safety Valve: Manu. and Type n/a Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE October 30, 1984

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY SWO TITLE DATE CONDITIONS OF APPROVAL: NOV 6 1984

9-12-84: Swbd 45 bbls of acid & load wtr. Trtd SA w/30,000 gals Mini-Max: IIR-30 carrying 46,000# of 20/40 mesh sand.
 9-13-84: Well flwd back 350 bbls load water. Pulled RBP to 2830', tstd to 1000#. Set pkr @ 2425'. Opened circulating valve, displaced tbq w/850 gals 7½% NEFE HCL. Closed valve, pmpd 2500 gals 7½ NEFE HCL w/1 ball sealer in each 25 gals. Opened well to pit & flwd approx. 40 bbls. Swbd 3½ hrs, 31 bbls of acid. Swbd 50 bbls of acid & load water. Trtd GB zone w/52,000 gals of refined oil carrying 68,000# of 20/40 mesh sand & 36,000# 12/20 mesh sand.
 9-15-84: Opened well to test tank.
 9-16-84: Flwd 24 hrs, 439 BLO, 5 BLW.
 9-17-84: Flwd 18 hrs, 90 BLO, 5 BLW. Unseated trtg pkr @ 2425', washed sand from RBP @ 2830'. Ran 2-3/8" tbq to 3158'.
 9-18-84: Ran 2" x 1½" x 12' insert rod pump.
 9-19-84: Set base & pumping unit, connected wellhead & flowline. WO electrical hookup.
 9-20 thru 9-26-84: Hook up electrical equip, balance pumping unit.
 9-27-84: Pumped 17 hrs, no gauge.
 9-28 thru 10-24-84: Pumping load.
 10-25-84: Pumped 24 hrs, 11 BO, 46.8 MCFG, GOR 4118, gravity 34° from 7" csq perfs 2462'-2989' & OH 3031'-3212'.

Job complete.