

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 60724 (c)
LEASE OR PERMIT TO PROSPECT Kealy C

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

LOCATE WELL CORRECTLY

Company General American Oil Co., of Texas Address Box 416, Lees Hills, New Mexico
Lessor or Tract Leely C Field Graytown-Jackson State New Mexico
Well No. 14 Sec. 26 T. 17S R. 28E Meridian BNM County Sady
Location 1900 ft. [H] of N Line and 660 ft. [E] of N Line of Section 26 Elevation 3577'
(Derrick: 500' relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

so far as can be determined from an available record.

Date October 26, 1951

Signed R. J. Heard,
Title Field Sgt.

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- **September 9** -----, 19**51** Finished drilling ----- **October 6** -----, 19**51**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1941 to 1946 (850 & 0) No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 3401 to 3401 (38947) No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

RECORDING CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 1/2"	2678.428 to 3112.00'	41	Ramp and Plug	None	N/A

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Resolidizing	xxxxxxxx			
		Chemical				
			Gallons		Treated	
		20% MCI	2000	10-6-51	2737'-3368'	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

DATE 3/20/41 to producing 3/20/41, 1941

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

Geary, Frank _____, Driller

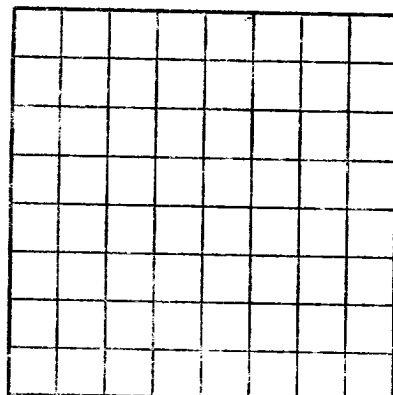
_____, Driller

Leo Dodd _____, Driller

FORMATION RECORD

ALBERT WILLIAMS		FORMATION RECORD	
FROM	TO	TOTAL FEET	FORMATION
3002	3084	82	Lime
3084	3087	3	SLM
3087	3118	31	Lime
3118	3120	2	SLM
3120	3136	16	Lime
3136	3140	4	Gray Lime
3140	3293	153	Lime
3293	3299	6	SLM
3299	3430	131	Lime
Plugged back to 3360'			
LEON	LO	LOUNT BELL	LOUNFLON

EDUCATION RECORD—Continued



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

 U. S. LAND OFFICE
 SERIAL NUMBER
 LEASE OR PERMIT TO PROSPECT

Company _____ of _____ State _____
 Lessor or Tract _____
 Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____
 Location _____ of _____ Line and _____ ft. _____ of _____
 Elevation _____
 The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.

Date _____ Signed _____ Title _____
 The summary on this page is for the condition of the well at above date.

Commenced drilling _____ 19____
 Finished drilling _____ 19____

OIL OR GAS SANDS OR ZONES

(Circle gas or oil)

No. 1 from _____ to _____ No. 4 from _____ to _____
 No. 2 from _____ to _____ No. 5 from _____ to _____
 No. 3 from _____ to _____ No. 6 from _____ to _____

IMPORTANT WATER SANDS

No. 1 from _____ to _____ No. 3 from _____ to _____
 No. 2 from _____ to _____ No. 4 from _____ to _____

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state them, and if any casing was attached or left in the well, give location and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

MUDGING AND CEMENTING RECORD

Weight per foot	Thickness in feet	Material	Amount of mud used	Mud gravity	Method used

PLUGS AND ADAPTERS

Heavy plug—Material _____
 Adapter—Material _____
 Length _____
 Size _____
 Depth _____

SHOOTING RECORD

Size	Weight used	Explosive used	Quantity	Date	Depth from	Depth to	Result

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Produced _____
 Shut in _____

It was well on ft. per 24 hours _____
 Root pressure, lbs. per sq. in. _____
 emulsion _____
 water and _____
 sediment _____

EMPLOYEES

Driller _____
 Driller _____
 Driller _____

FORMATION RECORD

FORMATION	TOTAL FEET	TO	FROM
Shale	100	0	100
Sand	20	80	100
Clay	10	90	100
Gravel	5	95	100
Coal	1	99	100
Oil	1	99	100
Gas	1	99	100
Water	1	99	100
Other	1	99	100