

OIL CONSERVATION COMMIS.
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

ARTESIA, NEW MEXICO

Place

JANUARY 22, 1951

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

BOYD-PEMONS DRILLING COMPANY GRAYBURG JACKSON Well No. 2 in NW 1/4 NW 1/4
Company or Operator Lease

section 27, T. 17S, R. 29E, N.M.P. GRAYBURG JACKSON Pool EDDY County

Please indicate location: Elevation 3541 Spudded 5-8-50 Completed 1-15-51

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Total Depth 2,726 P.B.

Top Oil/Gas Pay Top Water Pay
Initial Production Test: Pump Flow (BOPD OR CU. FT.)
GAS PER DAY

Based on Bbls. Oil in Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches

Tubing (Size) 2" UPSET @ 2,396 Feet

Pressures: Tubing 310 ROCKS Casing 310 ROCK

Gas/Oil Ratio Gravity 36 & 37

Casing Perforations:

NONE

Unit letter: D

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

Size Feet Sax

8 5/8"	272	50
7"	2,213	37

3,500 Gals 2,580 to 2,628

S/ 0 2,370 - 2,382

3,500 Gals 2,656 to 2,726

S/ 0 2,393 - 2,398

Gals to

S/ 0 2,580 - 2,628

Shooting Record.

S/ 0 2,656 - 2,726

97 Qts 2,370 to 2,398

S/ W 256

Qts to

S/

Qts to

S/

Natural Production Test: Pumping 18 BBLS Flowing

Test after acid or shot: Pumping 40 BBLS Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: _____

Pipe line taking oil or gas: TEXAS NEW MEXICO PIPE LINE COMPANY

Remarks: WELL COMPLETED 7-20-50 ORIGINALLY DEPEDED TO 2726 FEET

~~BOYD-PLEMONS DRILLING COMPANY~~
Company or Operator

By: _____

G. Rex Holmer
Signature

Position: AGENT

Send communications regarding well to:

Name: BOYD-PLEMONS DRILLING COMPANY

Address: BOX 692, ARTESIA, NEW MEXICO

APPROVED FEB 9 1951, 1951

OIL CONSERVATION COMMISSION

By: _____

Title: OIL AND GAS INSPECTOR