FORM C.

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N NEW MEXICO OIL CONSERVATION COMMISSION Statta Fe, New Mexico Statta Fe, New Mexico Statta Fe, New Mexico Well No. 1 Mail to Oil Conservation Commission. Statta Fe. New Mexico. or its proper agent not more than twenty days after completion of well. Fellew instructions in the rollewing it form C-100 Will NOT BE APPROVED UNTIL ARFA G40 APRES LOCATE WELL CONFRECTAY LAUSTANE (OLI Division) Company or Operator Well No. 1 Mail Microson Microson Microson Microson Microson Microson Microson Microson <th>FORM C</th> <th>- 105</th> <th></th> <th></th> <th>660</th> <th></th> <th></th> <th></th> <th></th> <th>. , •</th>	FORM C	- 105			660					. , •
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Well NoWell NoN.M. P. M. PARTINE -Jackts en Pield,REAT Pield,RAT Pield,		···	Company or Ope						A1910	
Well is \$\$\$70feet south of the North line and \$\$\$20feet west of the East line of \$\$\$7178_B_\$\$ Cou If State land the oil and gas lease is No.\$\$\$714	3681			Well No	1	IB IW	SW of Sec. 27		, т. . 27	9
Well is \$\$70	R. 891		N. M. P. MOT	Ayburg	Jacks	E Field	BLAY			~
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IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from					·····					
nclude data on rate of water inflow and elevation to which water rose in hole. No. 1, from	NO. 3, IF	0 m	to)	- <u></u>	No. 6, f	rom	to		
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CASING RECORD SIZE WEIGHT PER FOOT THREADS PER INCH MAKE AMOUNT KIND OF SHOE CUT & FILLED FROM PERFORATED PURPORT V/8 28# 10 Lep W S21 Baker								it		
SIZE WEIGHT PER FOOT THREADS PER INCH MAKE AMOUNT KIND OF SHOE CUT & FILLED FROM PERFORATED PURPOR 10 Lop W 521 Baker	No. 4, fr	om		·	to	· · · · · · · · · · · · · · · · · · ·	fee	et		. <u></u>
size PER FOOT PER INCH MAKE AMOUNT SHOE FROM FROM TO					CASIN	IG RECORI				
SIZE PER FOOT PER INCH MAKE AMOUNT SHOR FROM 6/8 20° 10 Lap W 521 Baker 10 80° 10 "8718" 10 10		weight	THREADS				CUT & FILLED	PERFOR	ATED	PURPO
80+ 10 " 2713 "	SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM			
	5/8	20 4	10	Lap W	581	Baker				
		201	10	#	2715					<u> </u>
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MUDDING AND CEMENTING RECORD

SIZE HOL			NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11-1/2	B 5/ 8		\$ 0	Halliburton	· · ·	
8*	7*	2715	100	17		

PLUGS AND ADAPTERS

Heaving plug-Material	Length	_Depth	Set
Adapters-Material	_Size		

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			1500	1-7-46		
	++		8000	1-18-46		
			-3500	1-28-46		

Results of shooting or chemical treatment. Well made 8 BBLs natural, swabbed and flowed 46 BBLs after acadising, in 24 Hours.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

	TOOLS	USED		
Rotary tools were used from	feet to	feet, and from	feet to	feət
Cable tools were used from 0	feet to 2997 _	feet, and from	feet to	feet
	PRODUC	TION		
Put to producing 1-25-46				
The production of the first 24 hours wa	s BBL	arrels of fluid of which	% was oil;	
emulsion;% water; an	d% sedin	ient. Gravity, Be	ivv i	
If gas well, cu, ft. per 24 hours				
Rock pressure, lbs. per sq. in				
Rock pressure, lbs. per sq. in	EMPLO	YEES		
	EMPLO			Driller
.W.Becble	EMPLO			

Subscribed and sworn to before me this	Lovington, New Mexico Da Sebruary let 4
day of Johrnary 196	Name Al Beweet
Mun 20 men	Position Lease Foreman
Notary Public	Representing L.R. Wents (1011 Division)
1mission expires 10-28-40	Address
	Ponoa City, Oklaheme

was plugged back from 2997 to 2875.

FORMATION RECORD

	65 85 150 45 515 185 375 40 510 185 518 8 525 7 695 170 780 58	Red Bed Red Bed and Shells Red Rock Salt Salt and Potash Anhydrite Grey Shale Salt	
85 130 815 375 510 518 525 695 750 790 950 1	150 45 515 185 575 40 510 135 518 8 525 7 695 170 780 58	Red Bed and Shells Red Rock Salt Salt and Potash Anhydrite Grey Shale Salt	
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	1670 720	Anhydrite	
	17.00 80	Anhydrite and Red Bed	
1700 1	1775 75	Antydrite; top Queen 1773	
	1810 36	Red Sand	
	1825 15	Anhydrite	
	1885 60	Annyarive and Red Shale	,
	2185 250	Anhyarite	
	2155 20	Lime Shells and Red Rook	
	8 165 1 0	Anhydrite	
	2195 30	Brown Line	
	2210 18	Line	
	2325 115	Grey Line	
	1865 4 0	Brewn Line	
	2598 85 3415 15	Bine .	
		Lime and Blue Shale	
		Line Grey Line	
	555 20	Line	
	609 54	White Line	
	46	Broken Line; top pay 2720'	
2655 2	8997 842	White Line	
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