

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY MILLER & SMITH PETROLEUM ACCOUNT  
(Address)

LEASE Brown State WELL NO. 1 UNIT A S 32 T 17S R 29E

DATE WORK PERFORMED 1-14 thru 1-17-58 POOL Grayburg-Jackson

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 8" hole to 2900'. Ran 4 1/2" casing to 2900' and cemented w/175 sac regular cement. Let stand 36 hours then ran gamma-neutron log; at 40 tested casing with 4500 psi. Held perfectly. Perforated 2871-75 and 2882-89 and acidized 1500 gallons regular acid. Perf 2586-92 and fractured w/20,000 lbs. sd. and 10,000 gallons lease crude. After recovering load oil, well flowed 45 bbls. oil in 24 hours.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. L. Armstrong

Name V. J. Sheehan

Title OIL AND GAS INSPECTOR

Position \_\_\_\_\_

Date JAN 22 1958

Company Miller & Smith Petroleum Account

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No. Copies Received		3
DISTRIBUTION		
Operator	RECEIVED	
State Land Office		
U. S. G. S.		
Transporter		
File		