

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

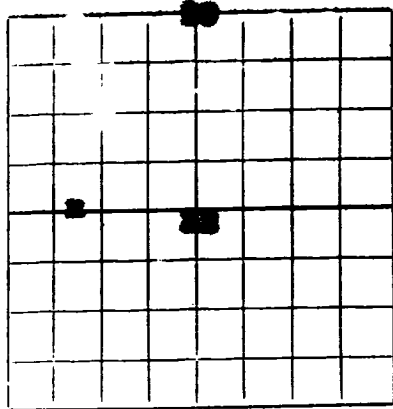
RECEIVED

FEB 26 1962

WELL RECORD

ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES  
LOCATE WELL CORRECTLY

(County of Lea) W. S. Guller Lea State

Well No. 1, in 20 1/4 of 20 1/4, of Sec. 20, T. 17, R. 20, NMPM.  
Lea Pool, Lea County.

Well is 2210 feet from North line and 900 feet from East line of Section 20. If State Land the Oil and Gas Lease No. is 27500.

Drilling Commenced Nov. 10, 1961 Drilling was Completed Jan. 20, 1962

Name of Drilling Contractor Guller Drilling Co.

Address P. O. Box 204 Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 2015. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

OIL SANDS OR ZONES

ILLEGIBLE

No. 1, from 2887 to 2947 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 2700 to 2700 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 1/2	24 30	New Used	400 2700	Top Hat Guide	-	2887-47 & 2700-0	Surface Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 1/2	400	75	Pump		
8	7	2700	100 gm	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand Fractured w/ 20,000 Lbs. Grade I 20,000 @ 20/40 Sand and 75 MCM  
Balls Perf. at 2887-47 & 2700-00

Result of Production Stimulation Tested 20 Barrels Per Day after Treatment

Depth Cleaned Out \_\_\_\_\_

**LOG OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from **2728** feet to ..... feet, and from ..... feet to ..... feet.  
 Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

**PRODUCTION**

Put to Producing....., 19.....  
**OIL WELL:** The production during the first 24 hours was..... barrels of liquid of which **100** % was  
 was oil; ..... % was emulsion; ..... % water; and ..... % was sediment. A.P.I.  
 Gravity.....  
**GAS WELL:** The production during the first 24 hours was..... M.C.F. plus..... barrels of  
 liquid Hydrocarbon. Shut in Pressure..... lbs.  
 Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy..... <b>205</b>	T. Devonian.....	T. Ojo Alamo.....	
T. Salt..... <b>725</b>	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers..... <b>2100</b>	T. McKee.....	T. Menefee.....	
T. Queen..... <b>2440</b>	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg..... <b>2728</b>	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T. ....	T. Morrison.....	
T. Drinkard.....	T. ....	T. Penn.....	
T. Tubbs.....	T. ....	T. ....	
T. Abo.....	T. ....	T. ....	
T. Penn.....	T. ....	T. ....	
T. Miss.....	T. ....	T. ....	

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<b>00</b>	<b>205</b>		<b>Surface</b>				
<b>205</b>	<b>725</b>		<b>Sand &amp; Shale</b>				
<b>725</b>	<b>2100</b>		<b>Salt</b>				
<b>2100</b>	<b>2100</b>		<b>Anhydrite &amp; Shale</b>				
<b>2100</b>	<b>2225</b>		<b>Sand</b>				
<b>2225</b>	<b>2225</b>		<b>Anhydrite &amp; Shale</b>				
<b>2225</b>	<b>2240</b>		<b>Sand</b>				
<b>2240</b>	<b>2240</b>		<b>Sandy Lime</b>				
<b>2240</b>	<b>2244</b>		<b>Anhydrite</b>				
<b>2244</b>	<b>2247</b>		<b>Sand</b>				
<b>2247</b>	<b>2254</b>		<b>Lime</b>				
<b>2254</b>	<b>2261</b>		<b>Sand</b>				
<b>2261</b>	<b>2261</b>		<b>Sandy Lime</b>				
<b>2261</b>	<b>2728</b>		<b>Lime</b>				
<b>2728</b>			<b>Sandy Lime</b>				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACES NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  
**E. D. Cobble**

Company or Operator..... Address.....  
 Name **Archie M. Speer** Position or Title **Engineer**  
 (Date).....