ERGY AND MINERALS DEPARTMENT	OUL CONSERVA	TION DIVE ON	Revised 10-	1-76
01111 10 00 100 000 000 0000	P. O. BOX 2088		RECEIVED BY	7
	SANTA FE, NEW	MEXICO 87501		
U 8.0.0,	REQUEST FOR ALLOWABLE		MAY 0 1 1984	
AND AND NATURAL CAS		O. C. D.		
PROBATION OFFICE	AUTHORIZATION TO TRANSP		AS ARTESIA, OFFICE	
Marbob Energy Corpo	pration 🗸			
Address P.O. Drawer 217, A:	rtesia. N.M. 88210			
Reeson(1) for filing (Check proper b		Other (Please esplain	.)	
New Well	Change in Transporter of: Ott X Dry Go	• Effective	5/1/84	
Change in Ownership	Cesinghead Ges Conden		·	
If change of ownership give name	,			
and address of previous owner				
DESCRIPTION OF WELL AN	well No. Pool Name, Including Fe		Lease	Lease No.
Old Loco Unit	10 Grayburg Jack	kson SR-Qn-G-SA Stole,	Federal or Fee State	50711
Unit Letter ::	2310 Feet From The South Lin	e end2310Feet	From The	
22	T. mship 175 Ronge	29E , NMPM,	Eddu	County
		<u> </u>	- <del>17 - 19 1 - 1</del> 9 - 19 - 19 - 19 - 19 - 19 -	
DESIGNATION OF TRANSPO	Cti 👷 or Condensate 🗔	S Address (Give address to which	approved copy of this form is to	be sentj
Navajo Crude Oil P	urchasing Co., Trkg.	P.O. Dr. 175, Arte	esia, N.M. 88210 approved copy of this form is to	be sentj
Name of Authorized Transporter of Phillips Petroleum			essa; Texas 79762_	
If well produces oil or liquids,	Unit Sec. Twp. Rgs.	Is gas octually connected?	When	
give location of tanks.	J 32 17S 29E with that from any other lease or pool,	<u>Central battery co</u>		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep		Diff. Rest
Designate Type of Comple	tion $-(X)$		     	1 1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	.j Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEME	NT
		i	i ad oil and must be equal to or ex	ceed top allo
TEST DATA AND REQUEST	able for this de	pier recovery of ford volume of a pith or be for full 24 hours)   Producing Method (Flow, pump		
Date First New Oil Run To Tanks	Date of Test	Producing kielnos (Flow, Pump		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Pred. During Test	Oil-Bals.	Waier-Bble,	Gae - MCF	
		<u></u>		
GAS WELL		·		
Actual Prod. Test-MCF/D	Length of Test	Bble, Condensate/MMCF	Gravity of Condeneate	
Testing Method (pitol, back pr.)	Tubing Presswe (Shut-is)	Ceeing Pressure (Shut-in)	Choke Size	
			RVATION DIVISION	
. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.		MAY 0 3 1094		
		Original Signed by		
		BY Loslie A. Clements Supervisor Diserter IJ		
$\frown$		TITLE		
$(\mathcal{V}_{\mathcal{O}_{\mathcal{A}}})$			ed in compliance with MULE r allowable for a newly drilled	d or deepens
•	enaiwe)	I Alla form must he At	companied by a tabulation of a accordance with HULE 111.	TUM CONTROL
	tion Clerk	All sertions of this f	orm must be filled out complet	aly for allo
(Tille) 4/30/84		able on new and recompleted wells. Fill out only Sections I, D, III, and VI for changes of owne well name or number, or transporter, or other such change of condition		
· · · · ·	(Dute)	Separate Forms C-10	of must be filed for woth po	ot in mutte
		rompleted wells.		

		· ····y
	11.111.14番	i. K
)	2000 - 1936 - 1936 - 1936 - 1936 - 1936 - 1936 - 1936 - 1936 - 1936 - 1936 - 1936 - 1936 - 1936 - 1936 - 1936 -	•

-

n (Colorangela) - ag ta baga 2000 - ag 1990 - 1900 <mark>- gigi gigi g</mark>ang Colorang 1990 - alta anazar gigi gini (Colorangela) 2010 - 1990 - 1900 - 1900 - 1900 1990 - 2010 - 2010 - 2010 - 2010

.

.

.

. .