

NMOCC COPY

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instructions
verse side)FE
reForm approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-064073

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Robinson

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit F-

Sec. 34, 17S, 29E, NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. **SUNDRY NOTICES AND REPORTS ON WELLS**
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

2. NAME OF OPERATOR

S. P. Yates

JUL 14 1977

3. ADDRESS OF OPERATOR

207 So. 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surfaceO.C.C.
ARTESIA, OFFICE

2310 FNL & 2310 FWL, Sec. 34-T17S, R29E, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3516 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *6/22/77 Pulled tbg & rods, ran sand pump to 3199' cleaned out to
TD 3207'. Ran GR tie-in log and perf'd 2576-78/4 shots
2587-91/8 shots, 2618-22/8 shots.6/23/77 Ran 2½" tbg - RBP @2641', pkr @2604 and treated with approx
1000 gal 15% NE. Zone communicated with middle perf's
(2587-91) moved pkr to 2546' and treated with 1500 gal 15%
NE.6/24/77 Swabbed down- approx 3 bbls/hr coming in-light trace oil.
Frac'd with 40000 gal treated water, 30000# 20/40 and
6000# 10/20 sand at avg 13 BPM, 2350 psi, max 13 BPD, 2400
psi.6/25/77 Circulated sand, pulled plug and packer - 2½" tbg - Ran back
in hole with tbg & rods - returned well to production.U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *Ramon Hernandez*

TITLE Agent

DATE 6/29/77

(This space for Federal or State office use)

APPROVED BY *Lee J. Lara*

TITLE ACTING DISTRICT ENGINEER

DATE JUL 13 1977

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side