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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

AUG 27 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1778

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator General American Oil Company of Texas	8. Farm or Lease Name State B-1778
3. Address of Operator P.O. Box 128 Loco Hills, New Mexico 88255	9. Well No. #1
4. Location of Well UNIT LETTER P 990' FEET FROM THE South LINE AND 330' FEET FROM THE East LINE, SECTION 36 TOWNSHIP 17-South RANGE 29-East N.M.P.M.	10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3650' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On July 1, 1970 4-1/2" casing was ran to depth of 3352' G.L. and cemented with 200 sacks of cement.
Casing was perforated from 2795'-3334' total of 38 perforations.
Well was treated and no oil production was encountered.
A 25 sack cement plug was spotted inside of the 4-1/2" casing from 3025' to 2684' to cover existing perforations.
4-1/2" casing was backed off at 2642' and a 35 sack plug was pumped.
Estimated cement top inside of 7" is 2430'.
7" 20# casing is set to depth of 2649' with 100 sacks.

We propose to plug and abandon this well as follows:

1. Check T.D. and set 35 sack plug.
2. Set 35 sack plug @ 1100'.
3. Set 35 sack plug A 625'.
4. Fill void between 8-5/8" and 7".
5. Set 10 sack plug at surface.
6. Erect permanent well marker.
7. Clean, rip and re-seed location and roads.

Work will start upon approval of plugging proposal.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randell N. Hawkins TITLE Field Superintendent DATE August 27, 1982

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE SEP 2 1982

CONDITIONS OF APPROVAL, IF ANY: Notify N.M.O.C.C. in sufficient time to witness