

DISTRIBUTION			
SANTA FE		/	
FILE		/	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		/	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWAB
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-106
Supersedes Old C-106 and C-107
Effective 1-1-65

RECEIVE

NOV 1 1971

Operator ANADARKO PRODUCTION COMPANY		O. C. C. ARTESIA OFFICE	
Address P. O. Box 9317, FORT WORTH, TEXAS 76107			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	NEW UNIT: FORMERLY THE RANDEL STATE, WELL #2	
Recompletion	☐	EFFECTIVE NOVEMBER 1, 1971	
Change in Ownership	☐		
Change in Transporter of:			
Oil	☐	Dry Gas	☐
Casinghead Gas	☐	Condensate	☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name BURNHAM GRAYBURG SAN ANDRES UNIT, TRACT #1	Well No. 2	Pool Name, Including Formation SQUARE LAKE	Kind of Lease State, Federal or Fee STATE	Lease No. B-2130
Location Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST				
Line of Section 2 Township 17S Range 30E, NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ NAVAJO REFINING CO., PIPE LINE DIVISION	Address (Give address to which approved copy of this form is to be sent) P. O. Box 67, ARTESIA, NEW MEXICO 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ CONTINENTAL OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) Box 2197, HOUSTON, TEXAS 77001	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 2
	Twp. 17S	Rge. 30E
	Is gas actually connected? YES	
	When 1960	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.R.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. H. Chaffin
Production Records Supervisor
(Title)

OIL CONSERVATION COMMISSION

APPROVED NOV 8 1971

BY W. A. Gussert
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 117.
If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of the well test taken on the well in accordance with RULE 117.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
This form is to be filed in the well file and a copy of the form is to be filed in the file of the well which is the subject of the request for allowable.