ſ	uo, or curity accessed		•		
ŀ	A. (2 )	<del>}</del>		•	
	DISTRIBUTION		ONSCRVATION CC ISSION	Dom Cold Supercedes Old C-104 and C-1	
}	SANTA FE		FOR ALLOWABLE	Effective 1-1-65	
	U.S.G.3.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS -	
	IRANSPORTER DIL	AUG 1	.2 1985		
	GAS	0.	C. D.	• •	
ı,	PROPATION OFFICE	ARTESI	A, OFFICE		
	Anadarko Petroleum Corporation /				
	P. O. Box 2497 Midland, Texas 79702				
	Reason(s) for filing (Check proper box)  Change in Transporter of:  Other (Please explain)  Change in Ownership Effective:				
	New Well Recompletion	Recompletion Cil Dry Gas			
	Change in Ownership X	Casinghead Gas Conden	Sade UÛ	1 1985	
	If change of ownership give name and address of previous owner	madarko Production Compa	ny, P.O. Box 2497, Midlar	nd, Texas 79702	
	DESCRIPTION OF WELL AND	LEASE			
	Lesse Name Burnham GSAU Tract 1	Well No.; Pool Name, Including Fo			
_	Burnham GSAU Tract 1 2 Square Lake Grbg., San Andres Stote, Federal or Fee State B-2130				
Unit Letter G: 1980 Feet From The North Line and 1980 Feet From The East					
-	Line of Section 2 Tow	mship 17S Range	30E , NMPM,	Eddy County	
1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  News of Authorized Transporter of CH   Vi   or Condensate				red copy of this form is to be sent)	
	Navajo Refining Company - Trans. & Supply P.		P.O. Box 159, Artesia, NM 88210		
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas . Address (Give address to which approved copy of this form is to be sent)  Conoco P.O. Box 1267, Ponca City, OK 74601				
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n -	
	give location of tanks.	well produces dit or inquinas.  L ! 2			
	COMPLETION DATA				
	Designate Type of Completio	· · · · · · · · · · · · · · · · · · ·		P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.140.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top 011/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				9.1.95	
				Chy op Name	
7.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fier recovery of total volume of load oil a	and must be equal to or exceed top allow	
	able for this depth or be for full 24 hours)  NELL.  Date of Test    Producing Method (Flow, pump, gas lift, etc.)				
		Tubing Pressure	Cosing Pressure	Cheke Size	
	Length of Test	Techny Pitters		Gos-MCF	
	Actual Pred, During Test	OII - Bbls.	Water-Bbis.	//	
	Actual Prod. Teel-MCF/D	Length of Teet	Bale. Condenecte/AMCF	Gravity of Condensate	
	Teating kiethod (pitot, back pr.)	Tubing Pressure (Shat-ia)	Casing Pressure (Shut-in)	Choke Sixe	
			•	TION COMMISSION	
1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 29 1985		
	I hereby certify that the rules and r	ith and that the injormation given	APPROVEDOriginal Signed	Original Signed By	
Commission have been complied with and that the information given above is true, and complete to the best of my knowledge and belief.			BYLes A. Clements Supervisor District H		
			TITLE Supervisor District II		
	. Tokoh By	andeo	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Signs	Section 1 det			
Senior Administrative Specialist			All sections of this form must be filled out completely for allow able on new and recompleted wells.		