

U. S. LAND OFFICE Las Cruces SERIAL NUMBER 028793 (a) LEASE OR PERMIT TO PROSPECT Burch A

Grid for well location

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company General American Oil Co. of Texas Address Box 416, Loco Hills, New Mexico. Lessor or Tract Burch A Field Grayburg-Jackson State New Mexico. Well No. 27 Sec. 19 T. 17S. R. 30E Meridian NMPM County Eddy Location 1650ft. (N. of S. Line and 1650ft. (E. of W. Line) of E. Line of Section 19 Elevation 3617' (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed R. J. Heard (Signature)

Date August 8, 1950 Title Field Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling June 4, 1950, 19 Finished drilling August 1, 1950, 19

OIL OR GAS SANDS OR ZONES (Denote gas by G)

No. 1, from 2632 to 2639 No. 4, from 3066 to 3068 No. 2, from 3022 to 3026 No. 5, from 3121 to 3149 (broken) No. 3, from 3041 to 3046 No. 6, from 3181 to 3243 (broken)

IMPORTANT WATER SANDS

No. 1, from 325 to No. 3, from to No. 2, from to No. 4, from to

CASING RECORD

Table with columns: Size casing, Weight per foot, Threads per inch, Make, Amount, Kind of shoe, Cut and pulled from, Perforated (From-To), Purpose

MUDDING AND CEMENTING RECORD

Table with columns: Size casing, Where set, Number sacks of cement, Method used, Mud gravity, Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set Adapters—Material Size

ACIDIZING RECORD

Table with columns: Size, Shell used, Chemical used, Quantity, Date, Depth shot, Depth cleaned out

Rotary tools were used from 0 feet to 3247 feet, and from feet to feet Cable tools were used from 0 feet to 3247 feet, and from feet to feet

DATES

August 8, 1950 Put to producing August 3, 1950 The production for the first 24 hours was 37 barrels of fluid of which 100% was oil; emulsion; % water; and % sediment. Gravity, 18.6 API 36.0° If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in.

EMPLOYEES

W. C. Garner, Driller V. A. Lane, Driller W. C. Karr, Driller

FORMATION RECORD

Table with columns: FROM, TO, TOTAL FEET, FORMATION

