

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**MARBOB ENERGY CORP.**

3. Address and Telephone No.  
**P.O. Drawer 217, ARTESIA, NM 88210**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec. 19 T-17-S R-30-E 1980 FSL 660FWL Unit Letter L**

5. Lease Designation and Serial No.  
**LC-028793A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**BURCH KEELY UNIT**

8. Well Name and No.  
**BURCH KEELY UNIT #92**

9. API Well No.  
**30-015-04194**

10. Field and Pool, or Exploratory Area  
**GRBG Jackson SR Q GRBGSA**

11. County or Parish, State  
**Eddy NM**

**FEB 25 1994**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*.

- 1/31/94
- (1) spot 75 sack cement plug @ 3068', W.O.C. Tag @ 2829'
  - (2) load hole w/mud
  - (3) spot 15 sack cement plug @ 2829' to bring cement up
  - (4) perforate 7" casing @ 2675'
  - (5) squeeze 75 sack cement plug @ 2675' perforations, W.O.C., Tag @ 2527'
  - (6) perforate 7" casing @ 900'
  - (7) Squeeze 75 sack cement @ 900' perforation, W.O.C., tag @ 768'
  - (8) perforate 7" casing @ 368'
  - (9) squeezed 30 sack cement between 10 3/4 & 12 1/2 casing  
 squeezed 50 sack cement between 10 3/4 & 7" casing  
 spotted 40 sack cement inside 7" to surface, W.O.C. Tag @170'
  - (10) perforate 7" casing @ 50'
  - (11) broke circutations from 50' perforation to surface w/50 sack cement, set P&A marker

RECEIVED  
 FEB 2 11 04 AM '94  
 CARL AREA

*Post ID-2  
 4-15-94  
 P&A*

14. I hereby certify that the foregoing is true and correct

Signed *Jim Heaver* Title \_\_\_\_\_ Date 2/1/94

(This space for Federal or State office use)

Approved by *Adam Salamah* Title **Petroleum Engineer** Date 2/22/94