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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0133  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NM 0558581

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
McIntyre "G" Federal #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Grayburg-Jackson SR-Q-G-SA

11. County or Parish, State  
Eddy County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Southwest Royalties, Inc.

3. Address and Telephone No.  
c/o P.O. Box 953, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330' FNL and 2310' FEL of Section 21, T-17-S, R-30-E,  
Eddy County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Reconstructions
- Plugging Back
- Casing Repair
- Altering Casing
- Other Casing Integrity Test

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion, no Well Construction or Reconstructions Report and Log forms.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give precise dates, including estimated date of starting any proposed work. If well is discontinuously drilled, give subsurface locations and intervals and true vertical depths for all starters and zone portions to this work.)

Proposed work week of July 20, 1992. Will notify of test 48 hrs before testing.

Casing Integrity test procedure:

1. MIRU workover unit.
2. Run bit and casing scraper for 24#/ft 7" casing to 2500'. POOH.
3. TIH w/packer and tubing to 2450' and set packer.
4. Load annulus w/2% KCL water and test casing to 500#. Hold pressure for 1 hour and record pressure on chart.
5. If casing test is satisfactory, POOH and L/D tubing. If unsuccessful, locate casing leak and report for possible remedial action.
6. Rig down.

14. I hereby certify that the foregoing is true and correct

Signed Ann E. Ritchie

Title Regulatory Agent

Date 7-16-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date 7/31/92

Conditions of approval, if any.