

NEW MEXICO
OIL CONSERVATION COMMISSION

P. O. DRAWER DD
ARTESIA, NEW MEXICO

October, 1970

No. 19

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 10/7/70

PURPOSE: ALLOWABLE REVISION (Waterflood)

Effective 10/1/70, the allowables of the following Windfohr Oil Co. wells in the Grayburg Jackson Pool are hereby revised as indicated.

G.J SA Unit #5-C, 24-17-30, increased to 128 BOPD or 3968 total.
" #12-N, 13-17-30, increased to 200 BOPD or 6200 total.

WAG:jw

Windfohr Oil Co.

TBM

OIL CONSERVATION COMMISSION



Supervisor, District No. 2

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NEW MEXICO
OIL CONSERVATION COMMISSION

P. O. DRAWER 88
ARTIST, NEW MEXICO

October, 1971

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

10/17/70

ALLOWABLE REVISION (waterflood)

Effective 10/1/70, the allowances of the following standard
oil Co. wells in the Grand Jackson Pool are hereby revised

as indicated.

W-12-30, increased to 100 BOPD on 10/1/70.
W-13-30, increased to 100 BOPD on 10/1/70.

OIL CONSERVATION COMMISSION

Grand Oil Co.

Supervisor, District No. 3

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NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-111
 Effective 1-1-65

RECEIVED

JUL 14 1969

O. S. C.
 ARTESIA OFFICE

I. Operator
WINDFOHR OIL COMPANY
 Address
1202 First National Bank Bldg., Fort Worth, Texas

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate *from Kelly Oil Co.*

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Grayburg Jackson (S-A) Unit 5		Grayburg Jackson(S-A)	State, Federal or Fee Federal Tr.	4-B
Location				
Unit Letter C	220	Feet From The NW	Line and 2420	Feet From The W
Line of Section 24	Township	17	Range 30	, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Co.	P. O. Box 1510 - Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Continental Oil Company	P. O. Box 2197, Houston, Texas
If well produces oil or liquid give location of tanks. <i>ACT-47, 4-71</i>	Unit CK Sec. 13 Twp. 24 Rge. 17 30
Is gas actually connected? Yes	When 12-59

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. A. Van
 Engineer (Signature)
 7-15-69 (Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 17 1969, 19
 BY W. A. Gressett
 OIL AND GAS INSPECTOR
 TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO
OIL CONSERVATION COMMISSION
P. O. DRAWER DD
ARTESIA, NEW MEXICO

May & June, 1969

No. A 25

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 5/22/69

PURPOSE: ALLOWABLE INCREASE (WINDFAR)

Effective 5/1/69, the allowables of the following
Windfar Oil Co. wells in the Grayburg Jackson Pool
are hereby revised as indicated.

Grayburg Jackson San Andres Unit

05-C, 24-17-30, increased to 70 BOPD, May total 2170 bbls
June total 2100 bbls

014-G, 13-17-30, increased to 100 BOPD, May total 3100 bbls
June total 3000 bbls

018.41-K, 13-17-30, increased to 28 BOPD, May total 868 bbls
June total 840 bbls

WRG:jw

Windfar Oil Co.

THE

OIL CONSERVATION COMMISSION

SUPERVISOR, DISTRICT NO. 2

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