NASH, WINDFOHR & BROWN OIL PRODUCERS FIRST NATIONAL BANK BUILDING FORT WORTH, TEXAS RECEIVED JUN 7 1961 D. C. C. ARTESIA, OFFICE

June 5, 1961

Mr. M. L. Armstrong Supervisor, District No. 2 Oil Conservation Commission Artesia, New Mexico

RE: Form C-104 Request for Oil Allowable on Jackson "B" Well No. 23-B, Section 24-175-30E, Eddy County, New Mexico

Dear Mr. Armstrong:

Thank you for your letter of June 1. I regret that I failed to sign Forms C-104 and C-110 on the above well. They are returned herewith properly executed.

When the test shown on the attached Form C-104 was taken showing 66 barrels on 1/2" choke in 12 hours, the well was filling the tubing almost entirely full and then blowing it out, with the result that bottom hole pressure was building up to say 2, 200 pounds when the tubing was full and being quickly reduced to close to zero when the well unloaded.

Considering the proximity of the well to water we decided this was bad practice and attempted to level the flow out by reducing the size of the choke. At that point the well bled mostly gas and produced almost no oil. Accordingly we re-acidized on June 3 with 300 gallons of 15% acid; the well kicked off, and produced 116 barrels in 24 hours on 1/4" choke against 850 pounds tubing pressure.

Since this is in effect a supplement to the enclosed Form C-104, we are filing this letter in quadruplicate.

Yours truly,

NASH, WINDFOHR AND BROWN

x len

R. F. Windfohr

RFW:ard

RECEIVED

NABH, WINDFOHR & BROWN OIL PRODUCERS FIGHT MATCHAL BANK BULCHIG FORT WORTH, TEXAS

Jane 5, 1961

Mr. M. L. Armstrong Supervisor, District No. 2 Oil Conservation Commission Artesia, New Mexico

RE: Form C-104 Request for OH Allowable on Jackson B. Well No. 23-B. Section 24-175-305, 2009 County, New Mexico

Dear Mr. Armstrong:

Thank you for your letter of June 1. I regret that I failed to sign signal C-104 and C-110 on the above well. They are returned herewith properly executed.

When the test shown on the attached Form C-164 was taken showing 56 barrels on 1/2" choke in 12 hours, the well was filling the inbing almost extitely full and then blowing it out, with the result that potton hole pressure was build-ing up to say 2, 206 pounds when the tubing was full and being quickly reduced to close to zero when the well unloaded.

Considering the proximity of the well to water we decided this was have practice and alteropted to level the flow out by reducing the size of the orable. At that point the well bled mostly gas and produced almost no bil. Accordingly we re-acidized on June 3 with 300 gallons of 15% acid; the well bloked off, and produced 116 barrels in 24 hours on 1/4" choke against 250 pounds tubing pressure.

Since this is in effect a supplement to the enclosed Form C-100, no are filled this letter in quadruplicate.

Yours credy.

NACH AND BROWN , HEAN

R. F. Windfohr

brs:WHH